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Power flexibility in a property

Independent Project in Electrical Engineering

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Sweden has since a few years back suffered from a bottleneck in the power transmission lines stemming from a lack of “space” on the grid that transports the power that is generated in the northern parts to the middle and southern parts of the country. A long-term solution would be to increase the grid's capacity by building more transmission lines, however in the meantime, a short-term solution would be to increase our power flexibility. Meaning that the energy consumption gets moved from hours of high demand to hours with low demand and by shutting off equipment. This is called power flexibility and has been researched more in recent times in projects like this. This project will mainly focus on demand-side flexibility which is about how the consumers use their electrical power.

In collaboration with *Uppsala Arenor och Fastigheter*, power usage in one of the company's properties will be made more flexible. This is achieved by mapping how much power each part of the property utilizes and estimating how much power the electrical equipment in that area consumes. Then determining if that piece of equipment can be either rescheduled to avoid hours of high-power demand in Uppsala or turned off without causing major consequences to the property. From this it will be decided if it can be added as a flexibility resource and after that the total power flexibility of the facility will be tallied. Lastly, suggestions on how to implement the power flexibility resources and recommendations for further improvements in future projects will be made.

The results of the project were that the selected property *Studenternas* had an average power usage of 185kW during the day and of that 38% could be utilized as a power flexibility resource. The total power flexibility was therefore 71.2 kW which comes from the laundry rooms and the arena lighting while the other places in the facility contributed with a neglectable amount.

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Vocabulary: Keywords in English vs Swedish

Electrical box – Elcentral

Ventilation recess – Ventilationsurtag

Operation technician – Drifttekniker

Grid-side flexibility – Nätverksflexibilitet

Demand-side flexibility – Efterfrågeflexibilitet

1. Introduction

This technical report is intended to sum up the work done as part of the course *Independent Project in Electrical Engineering*. The focus will be on the issue of supply and demand misalignment in the power grid and how consumers of the grid can shift their loads in order to reduce cost and peak power consumption. Additionally, Sweden has suffered from a power transmission bottleneck in which there is an overproduction in the northern region and supply deficit in the rest of the country stemming from a lack of “space” on the grid. These issues have a compounding effect resulting in a strained grid. To counteract this, we try to move our energy consumption from hours of high demand to hours when the demand is low and by shutting off equipment that can easily be turned off and utilized at another time. This is called power flexibility and has been researched more in recent times. The focus has either been on grid-side flexibility or demand-side flexibility, where grid-side [1] is when the power network uses its flexibility resources to manage the changes in power demand, while demand-side [2], [3] is about the consumers usage of electrical power. The main focus of this report will be demand-side flexibility and will be explored for a specific facility.

1.1 Project Description

The purpose of this project is to allocate demand-side flexibility by analyzing the utilization of power in a property. To succeed in this endeavor, we will map a property's various electrical equipment and from this see how to maximize power flexibility. By changing the equipments' running hours and or simply turning it off at peak hours, if possible, this way we will gain demand-side flexibility.

The main points of the project are as follows:

- Together with *Uppsala Arenor och Fastigheter*, identify a suitable property to analyze
- With the help of data from the property, conduct an inventory of the property's various electrical equipment and estimate how much power each equipment draws
- Estimate which equipment can be turned off or have its timetable changed and hence contribute to power flexibility
- Calculate and present how much power is flexible in the property
- Recommend actions that can maximize and increase the property's power flexibility
- Give recommendation for future studies on power flexibility and recommendations for *Uppsala Arenor och Fastigheter*

2. Theory

2.1 Power & Energy

Power is generally defined as the rate at which energy is produced or used and when it comes to electrical power the unit of power is watt [W]. Watt is equal to one joule per second, so when equipment is consuming power, it's going to be an energy consumption over time, and this tends to be measured in kilowatts [kW]. Power is therefore a measure of instantaneous energy per unit time and not total energy consumed. Total energy consumed is usually measured in kilowatt hours [kWh] and is calculated by multiplying power with time in hours.

$$E = P \cdot t \quad (1)$$

$$E = \int P(t) \cdot dt \quad (2)$$

2.2 CoordiNet Project

CoordiNet is an EU innovation project that started in January 2019 and its purpose is to develop and test different market solutions that may decrease the power consumption on the grid when it is strained by heavy loads. The project is currently being conducted in Spain, Greece, and Sweden. In Uppsala, it began in January 2020 with *Vattenfall Eldistribution* as the main entity in charge. By buying power of the flexibility resources, they can free capacity in that moment. The flexibility resources come from users that can upon notice do one of the following:

- Increase their electricity production
- Decrease their power consumption

This market is badly suited for small organizations and is more intended for larger organizations, therefore there exists a limit to the least amount of power that must be met. Though small organizations bind together to participate in the market [4].

2.3 Load on the Grid

The load on the grid varies a lot throughout the day and it is during certain times that the grid is more strained. Data from Uppsala UPP¹ shows that the grid experiences its highest loads between the hours 12 and 20. In the figures below² the average energy consumption is shown on a per hour basis for the years 2018-2021.

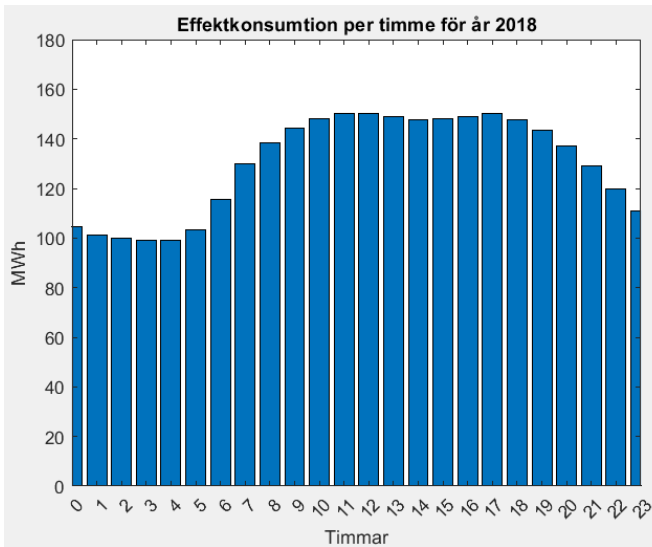


Figure 1: Power consumption on a per hour basis for year 2018

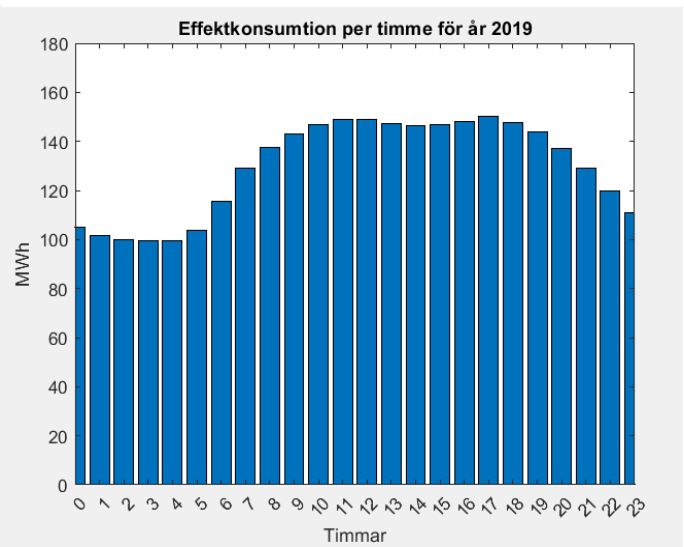


Figure 2: Power consumption on a per hour basis for year 2019

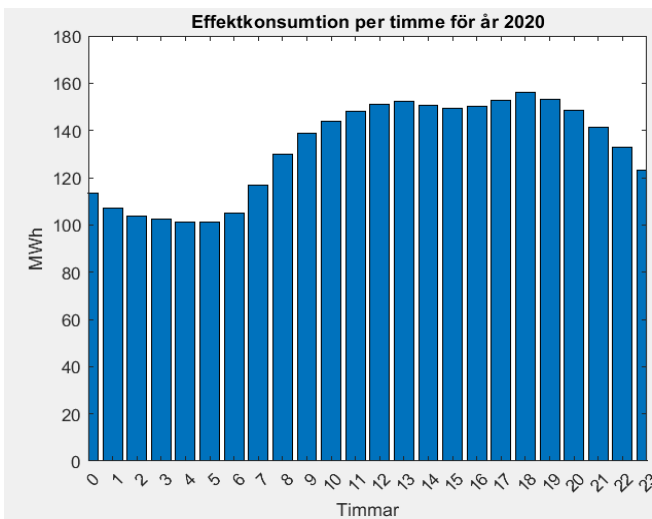


Figure 3: Power consumption on a per hour basis for year 2020

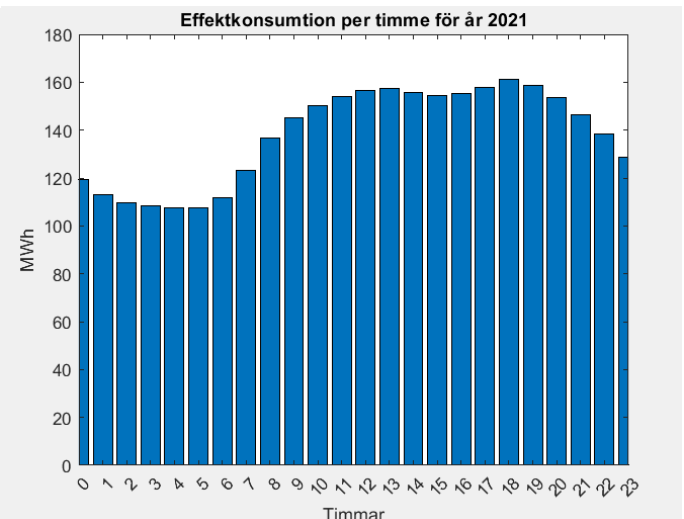


Figure 4: Power consumption on a per hour basis for year 2021

¹ An illustration of the area is attached in Appendix A1

² Created in Matlab using the code in Appendix A3

3. Facility

3.1 Selection of the property

In the project description it was stated that together with *Uppsala Arenor och Fastigheter*, a suitable location to analyze was to be found. It was soon realized that a large building with a lot of equipment and high-power consumption was needed. Based on this requirement and recommendations from *Uppsala Arenor och Fastigheter*, three different properties were considered from a list of possible facilities³, *Stadshuset*, *Fyrishov* and *Studenternas*.

Stadshuset was considered because of it being a new building with a lot of modern systems and according to *Uppsala Arenor och Fastigheter* had the possibility of having large amounts of data. However, it was not chosen to be analyzed because when reaching out, the representatives stated that it had stood mostly empty during the pandemic. So, the recent data would differ from normal use of the facility. They also stated that they simply didn't have time to help as they were busy.

Fyrishov was quickly disregarded because of its old age and its lack of internal measuring instruments. Therefore, it would be hard to examine the consumption of the different parts of the facility.

Studenternas was the property chosen to be analyzed in this project. It was chosen because of it being a new modern building with a lot of varying use and power consumption. When reaching out to the facility, they seemed more willing to help than the other properties and the building hasn't been left empty in recent times. So out of the three alternatives, it seemed to be the best fit for this project.

³ See appendix A2 for list of considered properties

3.2 Studenternas

Studenternas is a multi-use stadium located at *Ulleråkersvägen 4B, 753 09 Uppsala*. It has artificial grass and can host 6000 to 10 000 people for football events. The stadium is not only for sport use but can also be used for concerts and other events. The facility also contains a commercial area of 10 600 square meters over seven floors. In this area they host restaurants, cafés, a gym, and offices for a bunch of varying corporations and businesses. A few examples would be *Brasseri21* on floor 0 (basement floor), *NordicWellness* on floor 1, VIP-lounge on floor 2 and the rest being rented out to different tenants. Lastly, *Studenternas* can also be utilized for winter sports like bandy by laying ice on its fields.

In appendix A4 are different drawings of where *Studenternas* various locations and places are positioned. *Studenternas* uses a list of names in their documentation to differentiate between individual regions. Every floor of the facility gets a specific name F10-F17 coupled with a number that points to a room. For example, the facility's two laundry rooms are assigned the name F10.007 & F10.094 which means that they are located on the basement floor (floor 0) while the fourth floor's ventilation systems have the name F14 plus a number for the specific room.

In this report it will often be referenced to different specific codes that indicate which area of the building certain equipment is in and where that equipment power is being supplied to. As to not insert a large number of illustrations of the facility's drawings in the report, the documentations will be attached in appendix A4.

3.3 Complications

When interviewing an operations technician, it was discovered that much of the data over power and energy consumption for the different parts of the property wasn't being saved and that the systems for logging of data hadn't been handed over yet to them. As a result of the lack of saved data from different parts and rooms of *Studenternas*, data had to be manually saved which was done over a span of three days.

Because of the need to observe the facilities electrical boxes at different hours and those electrical boxes being in restricted areas we needed to be always accompanied by a certificated operations technician. This restricted the possible data reading times to be between 9-15 of a workday.

Tabell 1⁴: How the manual readings will be structured and what will be measured.

HOURS FOR MANUAL READINGS	WHAT WE ARE GOING TO MEASURE
09:00 & 09:30	Power [kW] & energy [kWh]
10:00 & 10:30	Power [kW] & energy [kWh]
11:00 & 11:30	Power [kW] & energy [kWh]
12:00 & 12:30	Power [kW] & energy [kWh]
13:00 & 13:30	Power [kW] & energy [kWh]
14:00 & 14:30	Power [kW] & energy [kWh]
15:00	Power [kW] & energy [kWh]

3.4 Data from Vattenfall Eldistribution

Studying *Studenternas* energy consumption recorded in *Vattenfall Eldistribution* it can be seen that the buildings usage tends to be higher than usual between 6-20. This project will focus more on maximizing power flexibility between the hours 9-15 as it aligns with the working hours of our contact person. As an exception to the usual daily cycle the energy usage increases by 60-80% every time there is an event. The detailed consumption data for these events will not be collected because they occur outside the time interval we're limited by and essentially all of the equipment has to be utilized at the time of an event [5].

⁴ Created in Excel

Below are some examples of *Studenternas* energy consumption taken from *Vattenfall Eldistribution*:

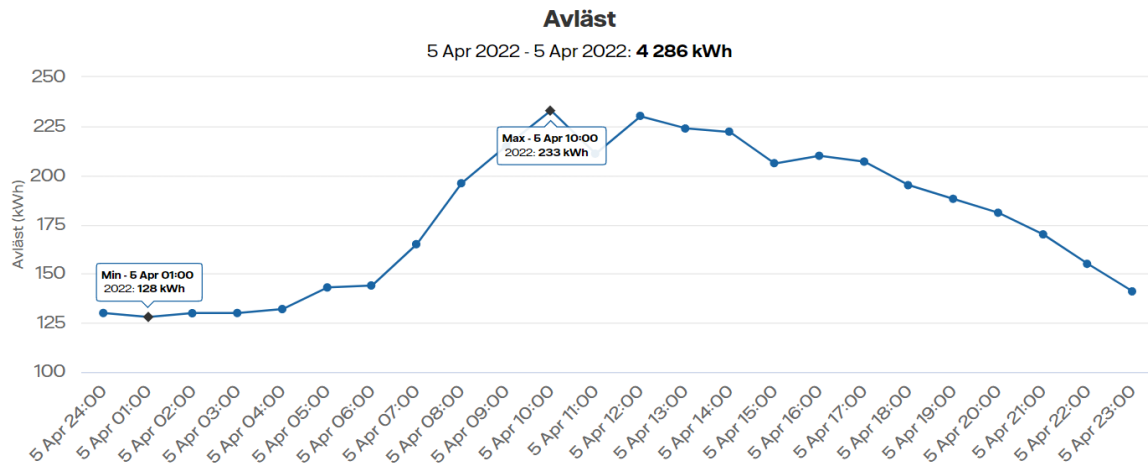


Figure 5: *Studenternas* measured energy consumption on the 5th of April.

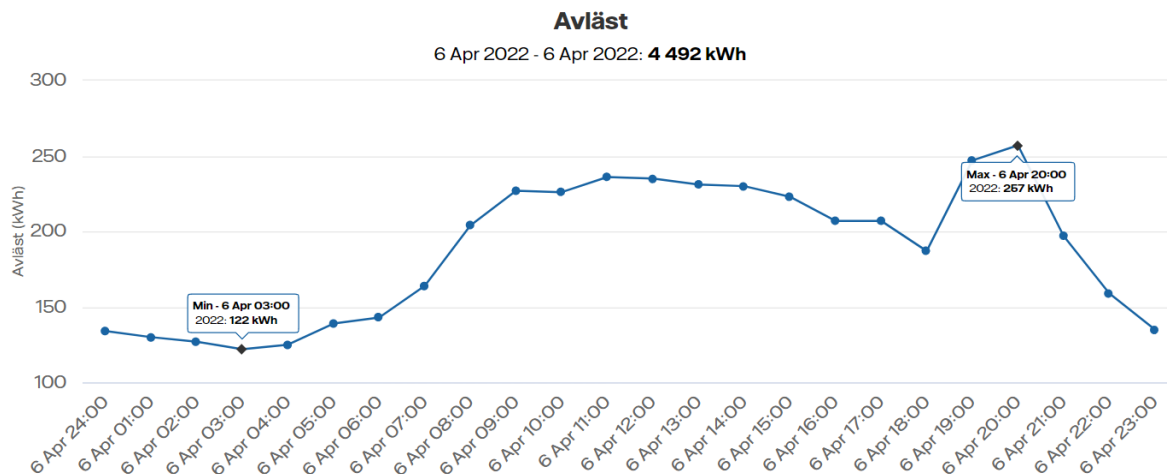


Figure 6: *Studenternas* measured energy consumption on the 6th of April.

3.5 Tenants in the facility

Studenternas rents out many of its rooms and areas to different companies. These companies are therefore tenants to *Studenternas* and thus not a part of *Uppsala Arenor och Fastigheter*. Which means they are responsible for their own power consumption. Therefore, we cannot order them to shut off equipment to add to the facility’s power flexibility. Even though they might use some of the most demanding appliances.

4. Power flexibility & Inventory

The estimation of power flexibility and inventory of the electrical equipment of Studenternas will be based on data acquired from the internal distribution center. In which multiple meters display live data and each meter would either be for single rooms with large electrical equipment or for electrical boxes that went to entire areas of the facility.

In this estimation and inventory certain meters and equipment will be neglected since their power consumption has been shown to be negligible and their respective locations not having any potential big loads connected. They will not be brought up in the report because they don't have any potential to contribute in terms of power flexibility. The same goes for equipment that have such low power consumption that even if they were turned off it wouldn't help to relieve the grid during peak power consumption in Uppsala. Additionally, equipment that consumes constant power but is vital to the operation of the facility cannot be tampered with and is therefore not regarded as flexible.

4.1 Plots

The following plots⁵ show the manually recorded power and cumulative energy consumed during the dates of 27-29 of April in *Studenternas*. The individual values in the plots are the mean of that time period. There was a total of 35 meters in the distribution center that was recorded and plotted but only the ones of relevancy and high power and energy consumption will be showcased with the remainder shown in appendix A3.

⁵ Created in Matlab using the code in Appendix A6

In the basement floor drawings (see Appendix A4), F10.006 is in the region labeled as B311-T1-N51A3 and it is in control of part of the arenas' lightning.

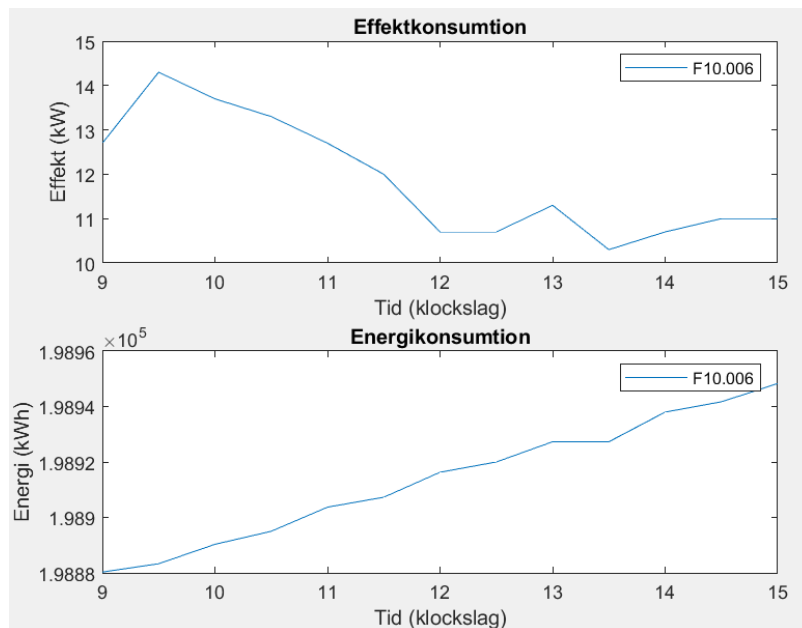


Figure 7: Average power and energy consumption over the span of three days for F10.006.

F10.153 displays power and energy consumed in the VIP-lounge located in floor 2 and if we look at the following figure, we can see that between 10:30 and 11:30 is a peak in the power consumed.

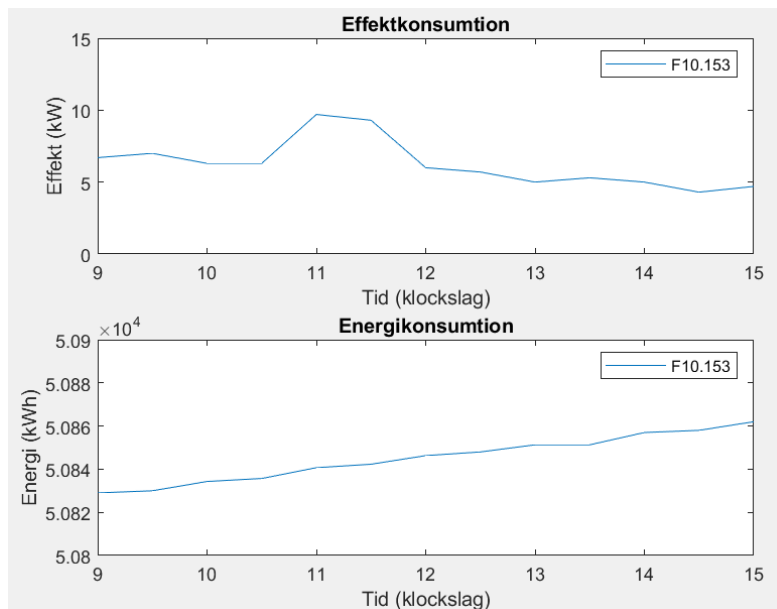


Figure 8: Average power and energy consumption over the span of three days for F10.153.

F10.155 is the electrical box responsible for the power usage of all the elevators in *Studenternas*. In the drawings for the basement floor (see Appendix A4) F10.155 is the region labeled B311-T2-N22A2.

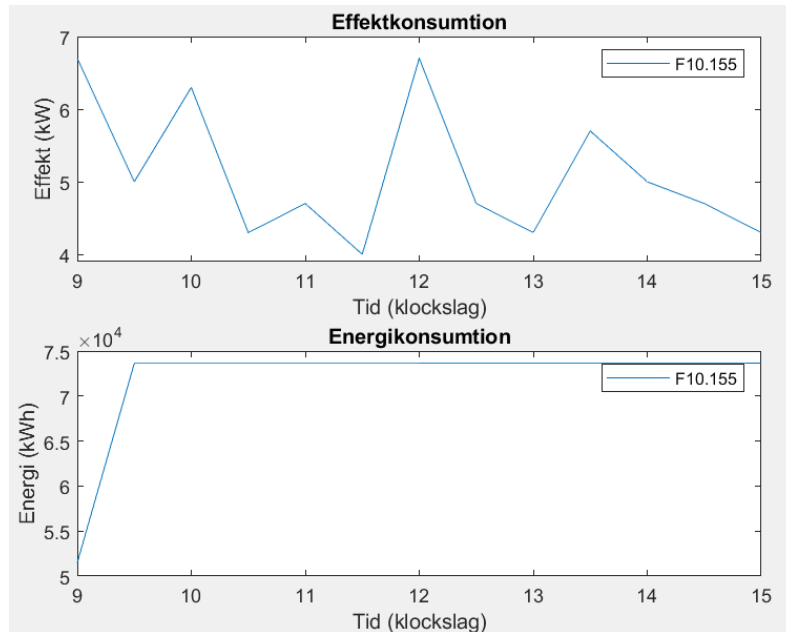


Figure 9: Average power and energy consumption over the span of three days for F10.155.

F10.311 shows how much power and energy one of *Studenternas* tenants, *Brasseri21*, is using.

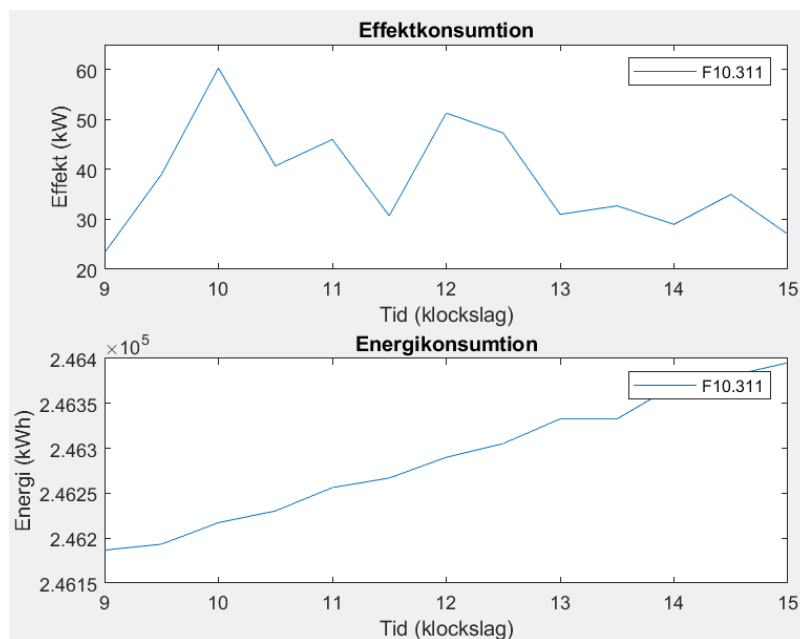


Figure 10: Average power and energy consumption over the span of three days for F10.311.

The F14-002 meter showed the data for air handling systems that was located in a room on the fourth floor of the commercial area.

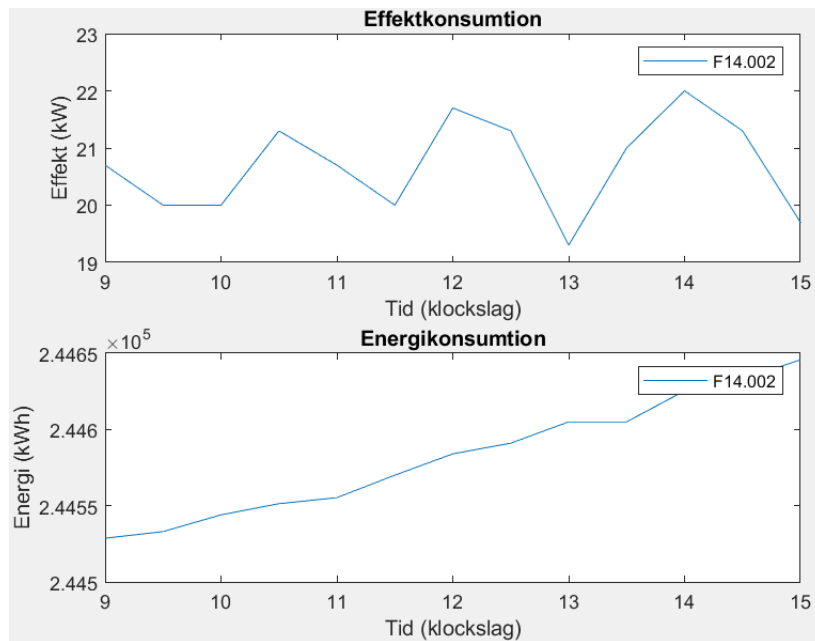


Figure 11: Average power and energy consumption over the span of three days for F14.002.

F14.018 is an electrical box that supplies power to the region labeled B311-T2-N14A2 in the drawings for the fourth floor (see Appendix A4). The documentation for this electrical box stated that it was connected to the entire floor except the room that the F14-002 meter went to.

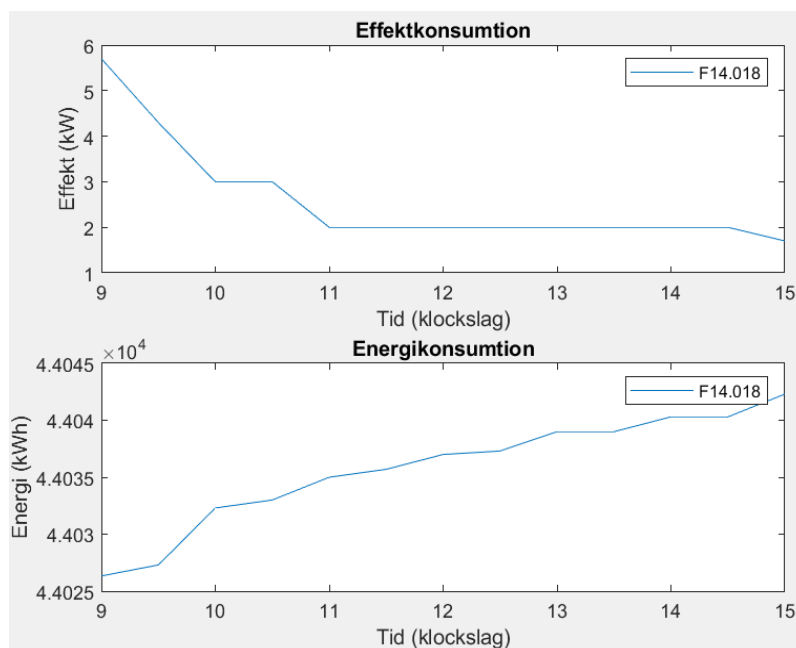


Figure 12: Average power and energy consumption over the span of three days for F14.018.

4.2 Inventory

4.2.1 Air handling systems

The air handling systems of *Studenternas* were found to be carried out by seven electrical appliances which were four *Swegon GOLD RX70* systems, two *Swegon GOLD RX50* and one *Swegon GOLD RX014*. Gold RX is an air handling unit with rotary heat exchanger which is utilized for ventilation for large areas of buildings. The number after *RX* denotes the size of the unit with greater numbers meaning larger systems [6].

Three of the *RX70* and one *RX50* were in F14.002 and were the only piece of equipment in that room. According to the data collected in *figure 11*, which shows that the systems are using 9-22 kW from 9:00-15:00. Hence the estimation from the data is that these four systems draw a mean of 20.69 kW power as they are the only power consumers there.

The remaining one *RX70* and one *RX50* are in F14.018 and according to *figure 12*, are using between 1-6 kW from 9:00-15:00. This means that each of the systems draws a mean of 2.59 kW. The fourth floor is currently unoccupied by any companies and thus, there isn't any electrical equipment except the air handling systems. The assumption is thus valid.

The seventh air handling system was a *Swegon Gold RX014* which was the smallest one among the systems and it was in F10.162. With the following plot⁶ showing how much power was consumed, it can be estimated that the *RX014* draws a mean of 1.02 kW power.

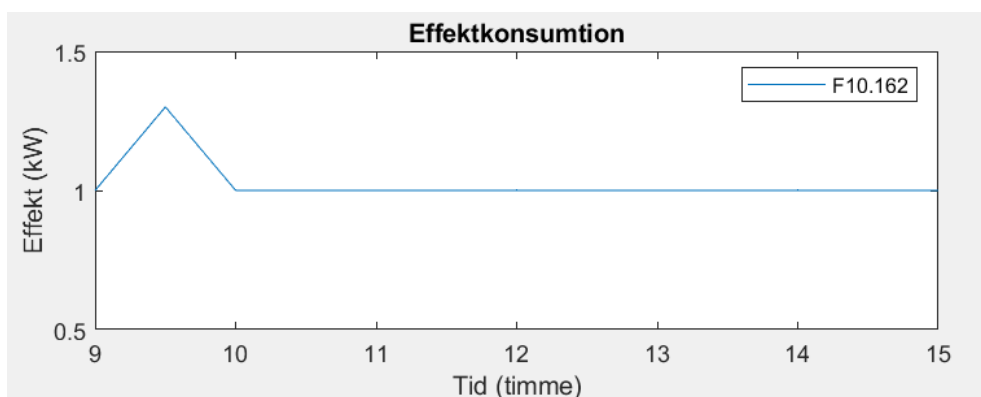


Figure 13: Average power and energy consumption over the span of three days for F10.162.

⁶ Created in Matlab using the code in Appendix A6

The above calculated power won't be able to add to the power flexibility of the facility. Not because these air handling systems can't be turned off, the manual for GOLD RX/PX/CX/SD states that you can choose operating mode which includes a stop which would decrease its power consumption to neglectable amount. However, the reason why this is not possible in practice is because the systems run on predetermined programs and sensors that dictate how it operates. So, when the *Swegon GOLD* systems are drawing a lot of power, it's because it's needed. You could also assume that shutting it off could impact the environment negatively for the people working in the building. Therefore, it can't be shut off when there is a need for flexibility resources on the grid in Uppsala and will not contribute to the power flexibility of Studenternas [7].

However, if you could optimize the operating schedule in such a way that its general power consumption decreases it could add to the power flexibility of Studenternas. Because under the *Time and schedule* the manual states that the preset operating modes can be controlled by changing operating times/modes. To be able to do this, a large amount of data of power consumption over a long period of time and other possible relevant data for example occupancy data for the offices, would be needed to do an in-depth analysis to determine if power could be saved in this way. As Studenternas has not been logging data of the meters according to the operational technician interviewed, there isn't enough material to do such exploration in this project. For this reason, it won't be considered.

4.2.2 Laundry rooms

Studenternas have 2 laundry rooms *F10.007* & *F10.094* and are located at the regions B311-T2-N24A1 and B311-T2-N11A1 of the basement floor F10 (floor drawings in Appendix A4). Together, the laundry rooms have eight electrical appliances of interest, four washing machines of the type *Electrolux W575H* and four dryers of the type *Electrolux T5190*.

According to the data sheet for *W575H*, it has a rated total power of 5.5 kW which means that the four washing machines have a total power consumption of 22 kW [8]. The *Electrolux* dryers consume a rated power 6.3 kW which results in the four of them consuming a total of 25.2 kW [9]. This means that both laundry rooms have a peak power consumption of 47.2 kW when all appliances are running.

The calculated power assumes that everything is on and running at maximum power, which isn't most likely because most often you don't use dryers and washing machines at the same time. Also, the washing machines that *Studenternas* use are large industrial ones meant for higher quantities of clothes. So, it's also possible that you wouldn't utilize all the appliances at the same time, as that would require a large amount of laundry. Further from anecdotal experiences when visiting the two laundry rooms, the two teams that inhabited them usually used one washing machine and one dryer at the time. Though they might sometimes use all the appliances, it's more likely that they don't.

Therefore, it'll be assumed that both laundry rooms, when utilized, have one washing machine and one dryer operating in both rooms at the same time. This means that the possible power flexibility for the facility is 23.6 kW.

The above estimated power will be added to the power flexibility of the facility. Not because you can easily turn it off without consequence. As turning off the washing machine during a cycle could ruin the laundry and for a dryer increase the drying time, but it's possible to change the timetable for it. Because in *figure 5*, you can see that *Studenternas* has the most power consumption during the hours 10-17, so if these hours are avoided then it would mean a net gain of 23.6 kW of power flexibility. For example, you could have washing times from the mornings up until 10 and then from 18 to the next day. This would mean that the power consumption is outside possible peak hours and would aid in

decreasing power spikes in Uppsala. Therefore, the laundry rooms power consumption will be considered as a power flexibility resource for *Studenternas*.

4.2.3 Arena Lights

Around *Studenternas* arena there were 259 spotlights counted, with every three pieces making a pair. The lights used were of the *ArenaVision & OptiVision LED (gen3)* types and from the datasheets you could calculate that both had a similar power consumption of 2.3-4.2 kW per pair [10].

This means that when all the arena lighting is on, the power consumption could range from 199 to 363 kW. Depending on the individual spotlight intensity. However, estimating how much power the arena lighting consumes is not a trivial task. As they are spread out around the arena, they are not connected to a single electrical box and don't have a single meter in the distribution center. Therefore, there is a lack of actual data on how much it consumes and because of this a lot of assumptions must be made about its operation.

A fact is that in *figure 7* you can see the power consumption of a certain area and some of the arena's lighting. Though as that meter is connected to more than the lighting it's not totally indicative of how they're utilized, however if it's assumed that the B311-T1-N51A3 region (Appendix A4) has low power consumption then it can be indicative. From this it can be seen that the spotlights consume more energy during the mornings for it to decrease for the middle of the day (but still remains fairly high). You could also assume that it will increase later on in the evening as the sun sets if there are any people using the football field. *Figure 7* shows that the mean is 11.9 kW which is probably lower than the actual mean as we lack data from the evening. Another assumption that will be made is that the electrical box is located on one of the broadsides of the arena and thus supplies power to all the spotlights on that side. Therefore, with the four sides of the arena and the mean of 11.9 kW accounting for a fourth of the lights, the total power consumption is estimated to be 47.6 kW. Which is around 13%-24% of the arena lightning's total power.

The estimated power of 47.6 kW can be added to the power flexibility of *Studenternas* as the LED lights can easily be turned off at a moment's notice. In addition to being easy to turn on again once the

power flexibility resources are no longer needed. Though the reason they are always on is because of the shadows formed at the corners of the arena. Turning them off could possibly anger the people utilizing the field for practice or other reasons but that is a small consequence that can be neglected if it's during the hours when power consumption usually spikes. As those hours are the ones when the sun is often in the middle of the sky and the shadows on the corners should be minimal. This combined with the fact that power flexibility is probably more prioritized. Therefore, the arena lights power consumption will be considered as a power flexibility resource for *Studenternas*.

4.3 Total Power flexibility

Summation of all estimated power that could be added in section 4 gives that *Studenternas* has a total power flexibility of 71.2 kW. Those 71.2 kW comes entirely from the laundry rooms and the arena lightning's with the other places contributing with neglectable amounts or supplying power to the tenants of *Studenternas*.

5. Discussion

According to the data taken from the distribution center, between the 27-29 of April *Studenternas* power usage on average was around 185kW. Moreover, as explained in section 4.3 we were able to gather power flexibility resources amounting to 71.2kW. This means that *Studenternas* can shut off equipment that on average is around 38% of the facility's power consumption and therefore could contribute to the power flexibility of Uppsala.

One thing that was visible from the data taken in the distribution center was that the biggest consumers of power were not *Uppsala Arenor och Fastigheter* themselves but rather the corporations renting space in their commercial area. From *figure 10* you can see the power consumption of *Brasserie21* which was according to the data taken, the consumer with the highest average and spike power use. Therefore, it's easy to imagine that perhaps they could've been a potential source of power flexibility, but this was something that could not be explored. They as a private company and tenant could not be ordered by *Uppsala Arenor och Fastigheter*, at a moment's notice, to shut off equipment to aid in relieving the grid. That's why we had to exclude them from the project even though they could've been the biggest source of power flexibility and an interesting venue to examine. The same goes for other private companies that occupied space in the commercial area.

Regarding the power used to keep the elevators operational, as shown in *figure 9*. The elevator's power consumption has many spikes at different hours of the day. Those power spikes could've been a source to explore but, due to them being associated with the usage of *Studenternas* elevators they're unavailable. As it's not reasonable to demand that people stop using elevators to lower the energy consumption and consequently exclude people with disabilities from the facility. True for a seven-floor building where it's an arduous task to always take the stairs.

Due to the time limitations of this project, the data taken from the distribution center only amounted for three workdays. This came from the fact that we hadn't expected the need to take manual readings at *Studenternas* as the building was newly constructed and it was assumed that logging of data was underway. Then it was discovered that the systems that had the possibility of logging data hadn't been

started yet. Therefore, we had to prepare and take our own measurements distribution center, and we restricted this to three days as the core of this project was the inventory and the estimation if electrical equipment could be turned off. Though more data points could have made it much easier in estimating how much power certain equipment draws and understanding its patterns. This means that if *Studenternas* would've had logged data it could perhaps have made it possible for us to add a bunch more power flexibility to the facility.

6. Recommendations

6.1 Recommendations for Studenternas

Firstly, we would recommend that *Studenternas* do as discussed in 4.2.2 & 4.2.3 and for example reschedule or create laundry times that are outside the normal hours of high-power consumption in Uppsala. Either like the example we gave in 4.2.2 or according to the discretion of the administration of the facility. In addition to turning off the arena lights when the power consumption spikes and there is a need for flexibility resources. This would free up 71.2 kW in accordance with our estimation.

Secondly, we would recommend that the facility starts logging the data in the distribution center. As we were told that this is possible and that it is just not being carried out yet. One of the largest complications in this project was the lack of data over a long period of time. Which led to a lot of assumptions needed to be made and made it hard to see any pattern in the power consumption. It's not hard to imagine that more power could've been added to the power flexibility if we had access to such information.

It would also be beneficial to have a means of logging data of the larger electrical equipment to see how the biggest power consumers are utilized and from there try to see how it can be optimized. The ventilations could have perhaps been a source of power flexibility which we couldn't do in section 4.2.1 as no such conclusion could be made from the acquired data we had. Another thing we would recommend is taking data of the occupancy of the facility in how many people that are in the building, at specific times, as that could perhaps be combined with data of the air handling systems to optimize the ventilation.

Lastly, we would recommend that *Studenternas* make a general documentation of electrical equipment it possesses. So that projects and or surveys can easily establish which equipment belongs to the facility and which belongs to the tenants. This would help as it's only the equipment of the facility that was considered in this project. Moreover, if there exists documentation over the facility's equipment, it would be easier to conclude what draws most power and from there examine if it can somehow be optimized to contribute to the power flexibility of *Studenternas*.

6.2 Recommendations for future studies

If future studies about power flexibility are to be made, then our recommendations are to:

- Conduct research about power flexibility at a property where most of its equipment can be taken into consideration. It's not wise to investigate power flexibility resources at a property which has most of its rooms and areas rented out to different companies assuming you don't have access to their equipment.
- Choose a facility in which its power consumption isn't dependent on need. If we look at *Studenternas* we see that most of the facility's equipment is only used when there is a need, this makes it more difficult to find equipment that can be optimized to contribute to power flexibility.

Lastly, it would be ideal if a property to analyze can be chosen directly and contacted so that there is plenty of time to deal with later problems that may occur. As we spent too much time on choosing a property to analyze, it became stressful towards the end because of time limitations. A big complication in this study was the lack of time for taking more measurements and for making a thorough inventory of the facility. One of the reasons for the time-related problems being that we spent too much time choosing a facility, as we visited more than one facility. Time that could have been utilized for other parts of the project. Therefore, it's suggested that if similar studies are conducted, to spend less time on choosing a suitable facility.

6.3 Recommendations for Uppsala Arenor och Fastigheter

What *Uppsala Arenor och Fastigheter* can do better to help future projects like this one would be to be as quick as possible to give keycards and access. That would help any group that is doing any sort of project. As that was one thing that hindered and became a time consumer for us, because it took quite a while for us to gain access. So, we had to rely on technicians and other people working there to open doors and let us into places and they often were busy with their own work which led to delays as they couldn't help us immediately. Another thing that could be beneficial is giving the project

groups a dedicated contact person on the facility in which the project is taking place, who gets time off work to spend that time helping the people doing the project.

Moreover, what *Uppsala Arenor och Fastigheter (Uppsala Arenor)* can do, if they have a project which includes choosing a property from a list like we had to do, is to make it shorter. Because having a shorter list of suitable properties would help groups in choosing the right property, and shorten the time spent choosing. In addition, *Uppsala Arenor* can contact possible properties and let them know that certain groups can visit them. That way, it's easier to exclude properties like *Stadshuset* that did not have the time to help us in this study and therefore save time by not waiting for an answer from properties that don't have the time to aid.

A positive thing was that *Uppsala Arenor* gave us a deadline for the finished report and presentation. But due to the lack of milestones, we couldn't make a good plan on how much time to spend on specific parts of the project. That made it so we basically spent too much time on the initial parts of the project and spent too little time on the later parts, which was the inventory and estimation. Our recommendation for this problem is for *Uppsala Arenor* to plan specific milestones with deadlines so that groups can distribute the workload evenly over the time interval. Additionally, *Uppsala Arenor* should assign a supervisor that can help and direct the project towards the right path while reviewing the work the students are doing.

7. Acknowledgments

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- *Kilkki Outi* for her help in giving us information about suitable properties and who to contact there and for her encouragements that kept us working
- *Carl Flygare* for his help giving us relevant literature and guiding us toward a suitable property
- *Mathilda Ogden* in her help in giving us advice and listening to our problems

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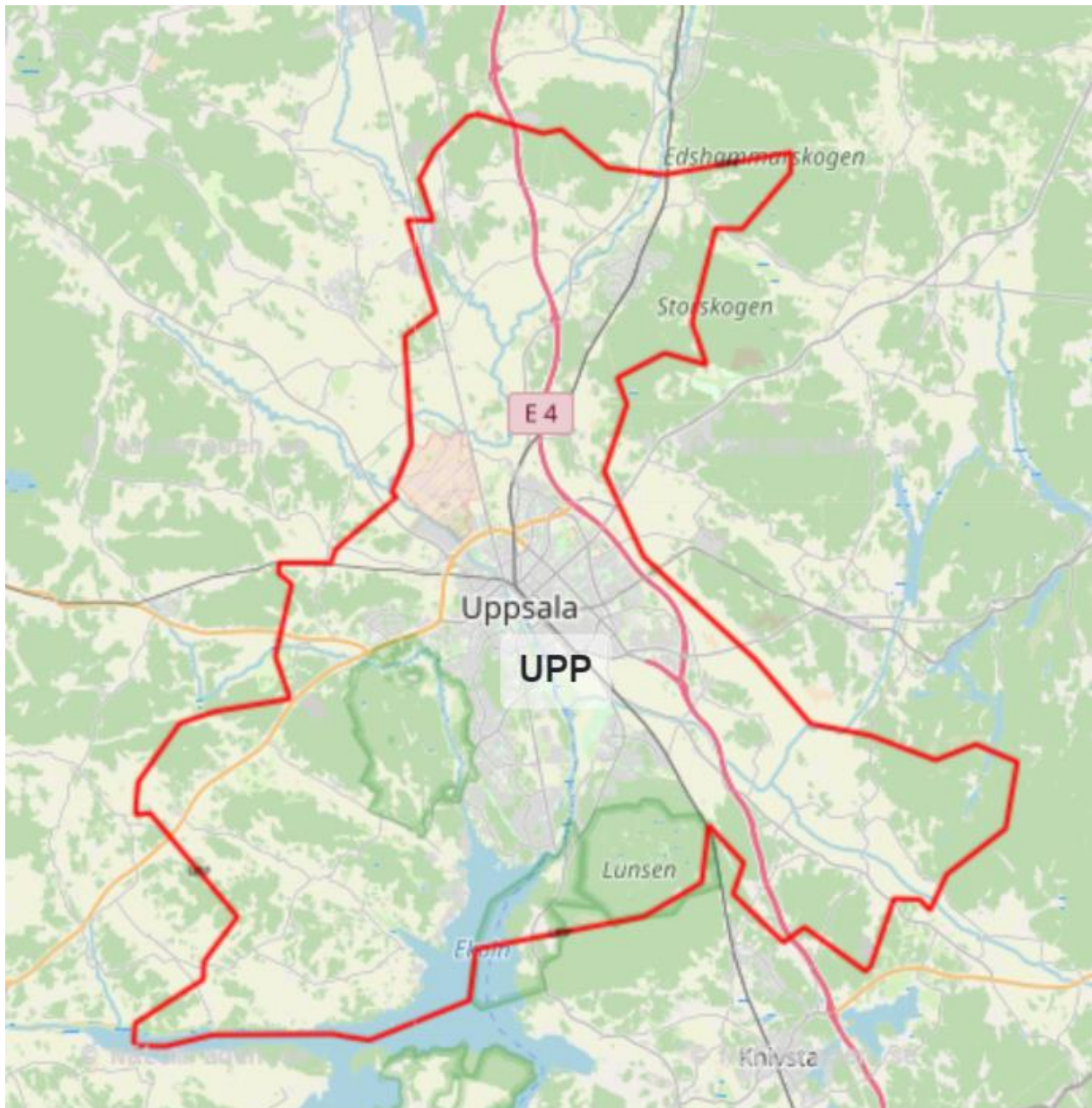
Special Permission needed to view the data taken from *Vattenfall Eldistribution AB*
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Appendices

A1 – Uppsala UPP (map & Matlab code)

Illustration over the region in Uppsala where power consumption was recorded for the years 2018-2021:



- Data gathered for the power consumption between the years 2018-2021 for a region of Uppsala can't be shown here because it is more than 180 pages long.

Matlab code used to generate plots over Uppsala's power consumption for year 2018-2021:

```
% UPP_real_time är effektkonsumtion datan för Uppsala UPP tagen för varje timme i år  
% 2018-2021. Dagseffekt är UPP_real_time men omstrukturerad som medelvärde av varje  
% timme i år 2018-2021.
```

```
UPP_real_time;  
  
UPP_real_time.active_power(1995, 1) = (109.4626+108.9818)/2;  
UPP_real_time.active_power(1971, 2) = (103.7511+103.5614)/2;  
UPP_real_time.active_power(2115, 3) = (117.7766+116.7935)/2;  
UPP_real_time.active_power(2067, 4) = (108.3379+106.1207)/2;  
  
data = load('UPP_real_time.mat');  
yearIdx = 1; % Ändra till 2 för 2019, 3 för 2020 och 4 för 2021  
  
% Dagsdata  
dagseffekt = {};  
dagseffekt.year = string(data.UPP_real_time.year_index(yearIdx));  
  
% Samla datan för varje timme över alla dagar  
for i = 1:length(data.UPP_real_time.active_power)  
    h = mod(i, 24); % Timme på dygnet  
    %h_text = string(h);  
    h_idx = h+1;  
    occurrence = 1+floor(i/24);  
    val = data.UPP_real_time.active_power(i, yearIdx);  
    %if val ~= 0 % val not= 0, nollskilt  
    dagseffekt.hours(h_idx) = h;  
    dagseffekt.data(occurrence, h_idx) = val;  
    %end  
end  
  
dagseffekt;  
save("dagseffekt.mat", "dagseffekt")  
  
x = 0:1:23;  
y = zeros(1,24);  
for a = 1:1:24  
    y(a) = sum(dagseffekt.data(:,a));  
end  
  
y = y./365;  
bar(x,y)  
xlim([0 23])  
xticks([0 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24])  
ylim([0 180])  
  
xlabel('Timmar')  
ylabel('MWh')  
title('Effektkonsumtion per timme för år 2018')
```

A2 – List of considered properties

Fastighetsnummer	Fastighetsbeteckning	Förvaltare	Adress	Populärnamn	Ägare av fastighet innan fusion/övergång
200200	BJÖRKLINGE 2:33	Christoffer Törnqvist	Södra Långsåvägen	Björklinge brandstation	FFAB
200300	BJÖRKLINGE-TIBBLE 5:31	Christoffer Törnqvist	Sandbrovägen 6	Bibliotek och familjedaghem	FFAB
401051	DANMARKS-SÄBY 6:5	Jennie Norlén	Almungevägen 33	Fryslunds brandstation - Viktoria	Uppsala Kommun Industrihus Brand HB
201800	DRACGARBRUNN 25:1	Erhard Meissner	Vaksalagatan 15	Stadshuset	FFAB
200400	DRACGARBRUNN 3:1	Jennie Norlén	Svarbäcksgatan 32	Ungdomens hus	FFAB
200500	FJÄRDINGEN 16:2	Jennie Norlén	Sysslomansgatan 1	Walmstedtska gården	FFAB
200600	FJÄRDINGEN 27:11	Christoffer Törnqvist	Trädgårdsgatan 5 B	Grand	FFAB
200900	FLOGSTA 44:5	Jennie Norlén	Vänortsgatan 125	Ekeby/ Mässen	FFAB
201110	FLOGSTA 55:1	Jennie Norlén	Vänortsgatan 115-117,	Disponentvillan	FFAB
201120	FLOGSTA 55:1	Jennie Norlén	Vänortsgatan 119	Saruk terapilokal	FFAB
201130	FLOGSTA 55:1	Jennie Norlén	Vänortsgatan 121	Arbetsutbildnings Caféverksamhet	FFAB
201140	FLOGSTA 55:1	Jennie Norlén	Vänortsgatan 123	Ekebyväg/terapilokal	FFAB
201700	FÄLHAGEN 4:6	Erhard Meissner	Vaksala torg 1, Stotgatan	UKK	FFAB
201200	GAMLA UPPSALA 24:17	Christoffer Törnqvist	Vattholmavägen 89	Gamla Uppsala brandstation	FFAB
201300	KÄBO 1:73	Christoffer Törnqvist	Käbovägen 17	Skoghall	FFAB
401052	KÄBO 54:1	Jennie Norlén	Rosendalsvägen	Rosendals brandstation	Uppsala Kommun Industrihus Brand HB
201400	LILLA SLÄSSBO 1:181	Christoffer Törnqvist	Salavägen 22	Järlåsa Brandstation	FFAB
201500	LUTHAGEN 1:64	Christoffer Törnqvist	Kyrkogårdsgatan 35, Vasagatan	Biotopia	FFAB
201600	SKYTTPORP 8:2	Christoffer Törnqvist	Flisvägen 2-6	Skyttorp brandstation	FFAB
201900	STORVRETA A 47:277	Christoffer Törnqvist	Årentunavägen 2	Storvreta brandstation	FFAB
401053	ÄRNA 7:1	Jennie Norlén	Garnisonsvägen	Bärbys brandstation	FFAB
200100	ALMUNGE-LÖVSTA 3:2	Christoffer Törnqvist	Brandstationsvägen 6	Almunge brandstation	FFAB
202000	SÄVJA 8:17	Christoffer Törnqvist	Källarbacksvägen 54	Cykelverkstaden	FFAB
0010 UTAB	BOLANDERNA 5:14	Jennie Norlén	Nymansgatan 6 och Bolandsgatan 10	Nymansgatan 6 och Bolandsgatan 10	AB Uppsala Kommuns Industrihus
1081 UTAB	BOLANDERNA 5:17	Christoffer Törnqvist	Fälhagsleden 59 och 61	Fälhagsl. 59 och 61	Uppsala Industrihus Cykeln AB
1083 UTAB	BOLANDERNA 5:18	Christoffer Törnqvist	Nymansgatan 8	Axfood, Nymansgatan 8	Uppsala Industrihus Cykeln AB
0038 UTAB	FÄLHAGEN 10:5	Jennie Norlén	Björken 4	Björken	AB Uppsala Kommuns Industrihus
1070 UTAB	KUNGSÄNGEN 1:11	Erhard Meissner	Sägargatan 17	Kölen	Förvaltningsbolaget Industrihus Kölen KB
0019 UTAB	LIBROBACK 15:2	Christoffer Törnqvist	Skebogatan 8	Skebo 8 (mark)	AB Uppsala Kommuns Industrihus
0020 UTAB	LIBROBACK 15:3	Christoffer Törnqvist	Skebogatan 6	Skebo 6 (mark)	AB Uppsala Kommuns Industrihus
0037 UTAB	LIBROBACK 15:4	Christoffer Törnqvist	Skebogatan 2	Skebo 2	AB Uppsala Kommuns Industrihus
0013 UTAB	LIBROBACK 6:1	Christoffer Törnqvist	Skebogatan 1-5	Skebo 1-5	AB Uppsala Kommuns Industrihus
0014 UTAB	LIBROBACK 6:2	Christoffer Törnqvist	Skebogatan 7	Skebo 7 (mark)	AB Uppsala Kommuns Industrihus
0004 UTAB	ÄRSTA 76:1	Christoffer Törnqvist	Sylveniusgatan 8	Sylveniusgatan (Allis, Alma + industri)	AB Uppsala Kommuns Industrihus
101000	Almungeberg 1:17	Magnus Pettersson		Almunge sim- och sporthall	UKSR AB
102000	Smugga 1:7	John Hamberg (Malin Hällkvist FL)		Björkullen IP	UKSR AB
104000	Backå 1:11	John Hamberg (Malin Hällkvist FL)		Vattholma IP	UKSR AB
105000	Berthåga 13:1	John Hamberg (Malin Hällkvist FL)		Berthåga IP	UKSR AB
173000	Berthåga 45:4	Ann-Kristin Volby		Stenhagens konstgräs	UKSR AB
106000	Björklinge-Tibble 2:34	John Hamberg (Malin Hällkvist FL)		Sandviksbadet	UKSR AB
108000	Bälunge-Ekeby 1:18	John Hamberg (Malin Hällkvist FL)		Bälungebadet	UKSR AB
107000	Bälunge 1:18	John Hamberg (Malin Hällkvist FL)		Bälunge IP	UKSR AB
109000	Ekebyboda 1:2	Magnus Pettersson		Ekebyboda skyttecentrum	UKSR AB
110000	Fjällnora 2:4	Magnus Pettersson		Fjällnora	UKSR AB
111000	Fjärdingen 1:2	Ann-Kristin Volby		Gula Villan	UKSR AB
112000	Fjärdingen 1:2	Ann-Kristin Volby		Parksnäcken	UKSR AB
114000	Flogsta 11:71	Magnus Pettersson		UIF-villan	UKSR AB
115000	Käbo 69:1	Magnus Pettersson		Ekebyvallen	UKSR AB
116000	Fälhagen 71:1	Magnus Pettersson		Fälhagens IP	UKSR AB
117000	Fälhagen 1:38	Ann-Kristin Volby		Österängen IP	UKSR AB
118000	Gamla Uppsala 21:29	Magnus Pettersson		Röbo tegelbruk	UKSR AB
119000	Gamla Uppsala 27:20	Magnus Pettersson		Gamla Uppsala sporthall	UKSR AB
123000	Grånby 11:29:11:34:11:36	John Hamberg (Malin Hällkvist FL)		Grånby sportfält	UKSR AB
171000	Grånby friidrott, (se ovan, del av Grånby 11:29)	John Hamberg (Malin Hällkvist FL)		Grånby friidrott	UKSR AB
121000	Grönviken 1:4	Ann-Kristin Volby		Rörken	UKSR AB
175000	Kronåsen 2:1	Donna Sidera (Matilda Frej FL)		Studenternas	UKSR AB
176000	Kronåsen 2:1	Donna Sidera (Matilda Frej FL)		Kommersiella lokaler, hus F	UKSR AB
177000	Kronåsen 2:1	Donna Sidera (Matilda Frej FL)		Studenternas bandy	UKSR AB
178000	Kronåsen 2:1	Donna Sidera (Matilda Frej FL)		Studenternas KAP	UKSR AB
179000	Kronåsen 2:1	Donna Sidera (Matilda Frej FL)		Studenternas VIP/konferens	UKSR AB
134000	Kvarngärdet 1:32	Ann-Kristin Volby		Anders Diöshallen, Lötenas sportfält	UKSR AB
138000	Lilla Väsby 1:35	Magnus Pettersson		Gullhagens IP	UKSR AB
140000	Löten 11:17	Magnus Pettersson		Garage/Förråd Löten	UKSR AB
142000	Rosenbacka 2:2	Ann-Kristin Volby		Järlåsa IP	UKSR AB
143000	Storvreta 36:4	John Hamberg (Malin Hällkvist FL)		Skogsvallens fotbollsplan	UKSR AB
172000	Storvreta 4:79	John Hamberg (Malin Hällkvist FL)		Storvreta sporthallar	UKSR AB
145000	Sunnersta 168:2	Ann-Kristin Volby		Villa Fristaden	UKSR AB
148000	Sunnersta 51:137	Ann-Kristin Volby		Kanothus	UKSR AB
149000	Sunnersta 51:138	Ann-Kristin Volby		Granebergs camping	UKSR AB
150000	Sunnersta 51:137	Ann-Kristin Volby		Lysnaängens badplats	UKSR AB
146000	Sunnersta 51:97	Ann-Kristin Volby		Sunnerstaåsen, raststugan mm	UKSR AB
147000	Sunnersta 80:7	Ann-Kristin Volby		Sunnersta IP	UKSR AB
154000	Sävja 1:89	Ann-Kristin Volby		Sävja IP	UKSR AB
155000	Sävja 1:90	Ann-Kristin Volby		Scoutgård Näntuna	UKSR AB
160000	Ulva 1:2	John Hamberg (Malin Hällkvist FL)		Ulva kvarn	UKSR AB
174000	Vaksala-Lunda 1:50	Magnus Pettersson		Lindbackens idrottsbana	UKSR AB
162000	Välsåtra 57:1 + 57:2	Ann-Kristin Volby		Välsåtra IP	UKSR AB, vi äger inte 57:1 men förvaltar
163000	Vattholma 5:321	John Hamberg (Malin Hällkvist FL)		Vattholma sporthall	UKSR AB
164000	Västa 1:3	John Hamberg (Malin Hällkvist FL)		Viksta IP	UKSR AB
165000	Värdsåtra 11:21	Magnus Pettersson		Lurbo ridklubb	UKSR AB
166000	Vänge-Väsby 1:42	Ann-Kristin Volby		Vänge IP	UKSR AB
167000	Åkerlänna 8:1	John Hamberg (Malin Hällkvist FL)		Åkerlänna IP	UKSR AB
168000	Ärsta 11:132	Magnus Pettersson		Ärsta IP	UKSR AB
170000	Öster-Edinge 4:21	Magnus Pettersson		Testenbadet	UKSR AB
300000	Fyrishov	Kurt Geschwindt		Fyrishov	AB Uppsala Kommun Industrihus
202100	Almunge-Lövsta 2:122	Christoffer Törnqvist		Almunge - under prod. ny brandstation	FFAB
0016 UTAB	LIBROBACK 13:3	Hanna Ljungberg		Vira	AB Uppsala Kommuns Industrihus
0041 UTAB	LIBROBACK 13:5	Hanna Ljungberg		Krux	Q-med/Galderma
0029 UTAB	LIBROBACK 14:2	Hanna Ljungberg		Byggbiten	AB Uppsala Kommuns Industrihus
0018 UTAB	LIBROBACK 14:3	Hanna Ljungberg		Sem 30	AB Uppsala Kommuns Industrihus
0032 UTAB	LIBROBACK 7:4	Hanna Ljungberg		Sem 33C	AB Uppsala Kommuns Industrihus
0031 UTAB	LIBROBACK 7:5	Hanna Ljungberg		Sem 33A+B	AB Uppsala Kommuns Industrihus

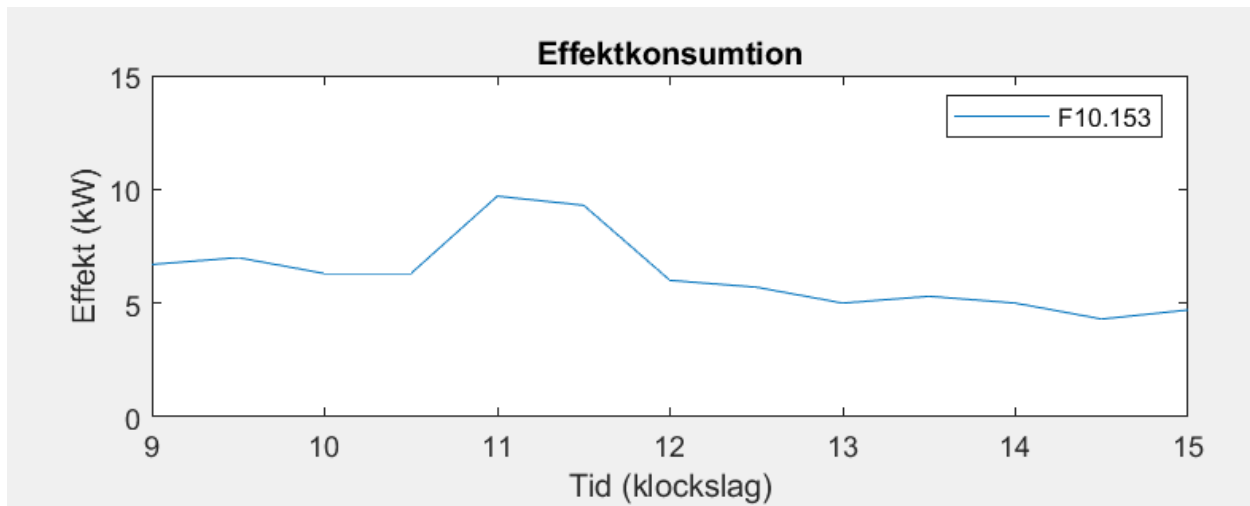
A3 – Data that cannot be used as flexibility resources

The following pages will include plots and description of locations that couldn't be used as flexibility resources due to different reasons.

A3.1 Basement Floor (classified as F10)

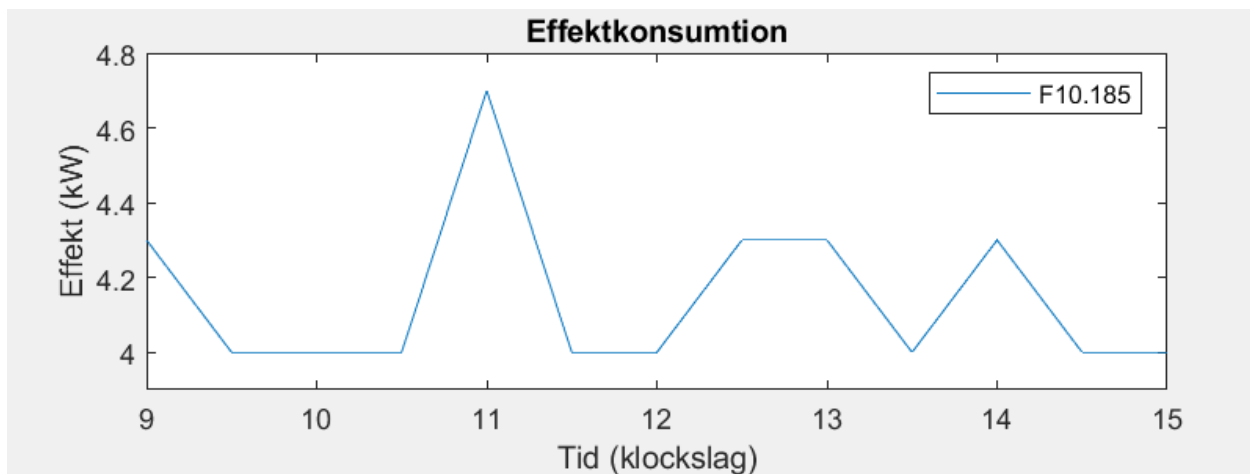
F10.153

F10.153 displays power and energy consumed in the VIP-lounge located in floor 2 and if we look at the following figure, we can see that between 10:30 and 11:30 is a peak in the power consumed.



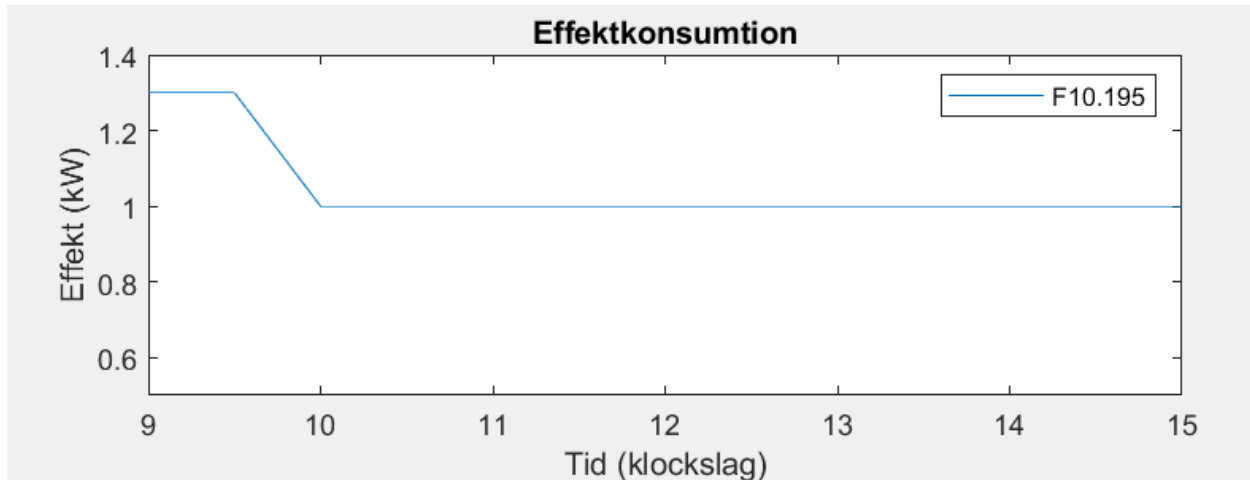
F10.185

F10.185 is located on the basement floor but no information can be found on where or what F10.185 is. F10.185 draws a mean of 4.2 kW between the hours 9-15 on a span of three days, as seen in the following figure.



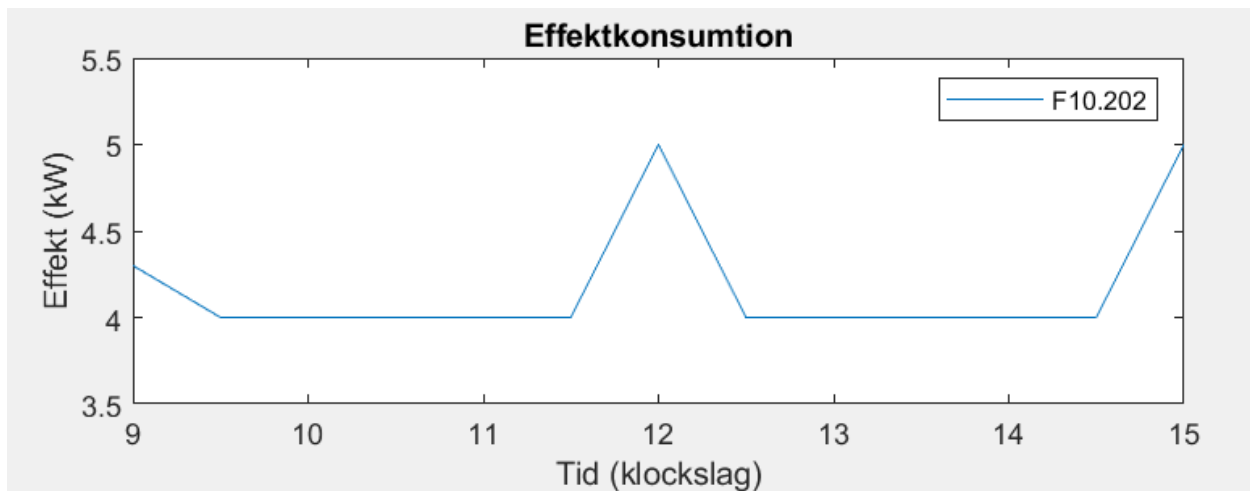
F10.195

F10.195 is an electrical box that supplies power to the locations in the region labeled B311-T2-N3A3 in the drawings for the basement floor. The following figure shows how much power F10.195 is drawing between 9-15.



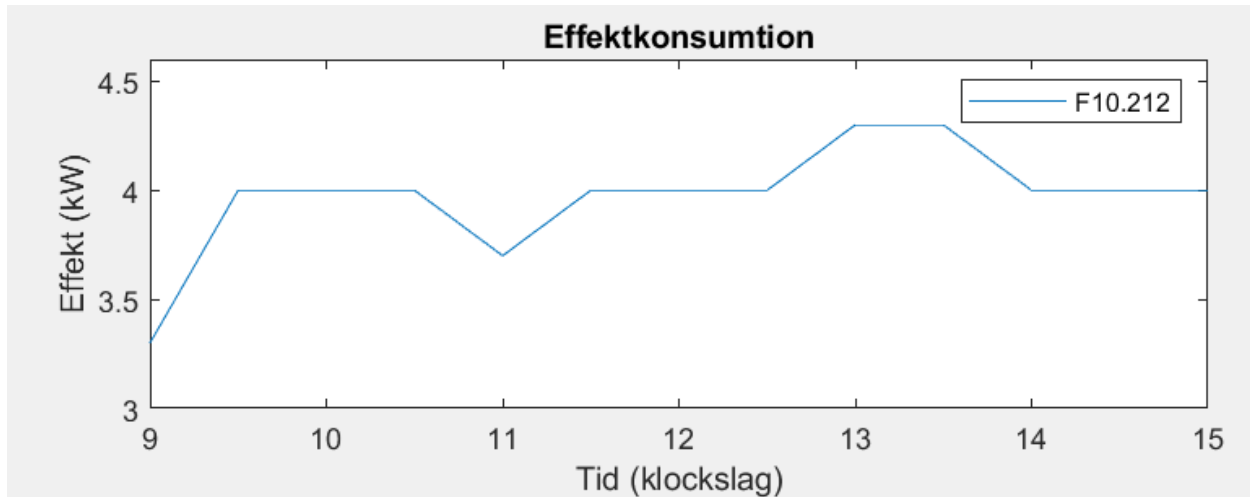
F10.202

F10.202 is an electrical box & ventilation recess station that supplies power to the region labeled B311-T2-N4A2 in the drawings for the basement floor. The station draws a mean of 4.2kW as seen in the following figure.



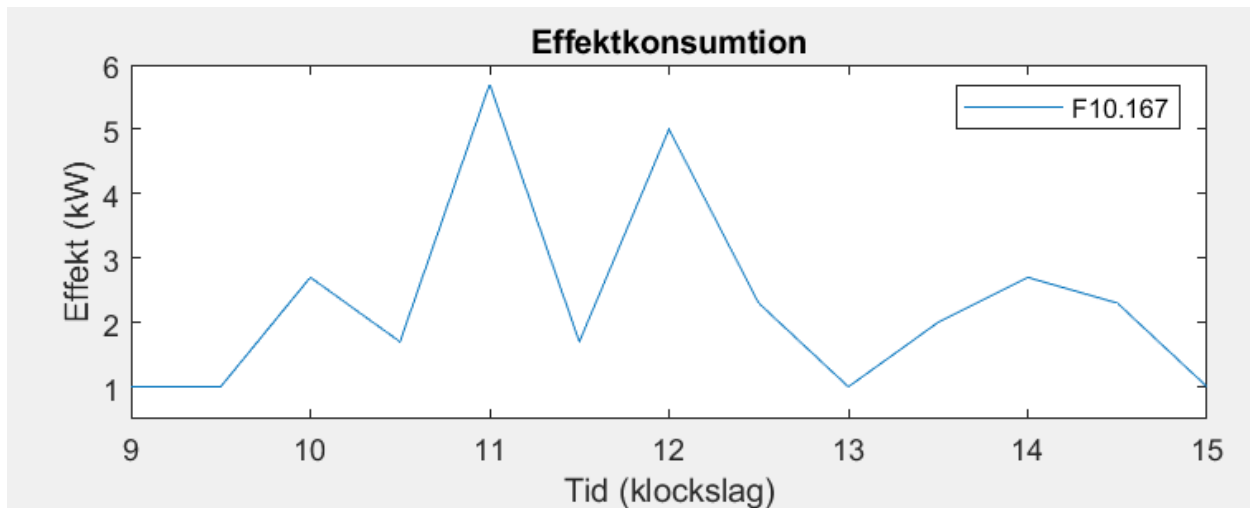
F10.212

Is an electrical box located in the basement floor and supplies power to the region labeled B311-T2-N5A4 in the drawings for the basement floor. The following figure shows the boxes power activity between the hours 9-15.



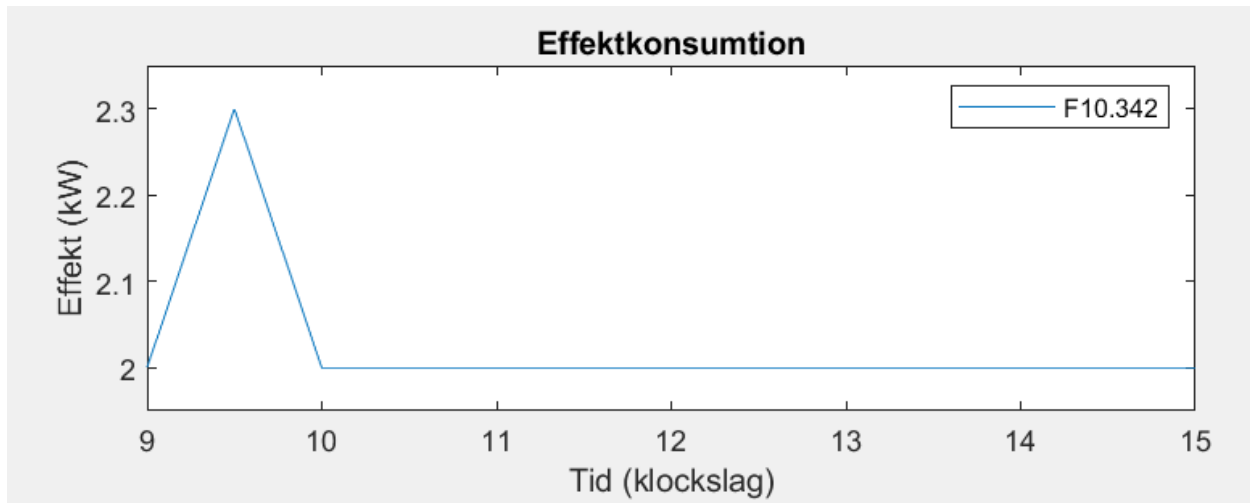
F10.167

F10.167 is located on the basement floor but no information can be found on where or what F10.167 is. The place draws a mean of 2.3 kW between the hours 9-15 on a span of three days, as seen in the following figure.



F10.342

Is an electrical box that supplies power to the corporation *Brasseri21*. The box consumed a mean of 2.0kW between the hours 9-15 as seen in the following figure.

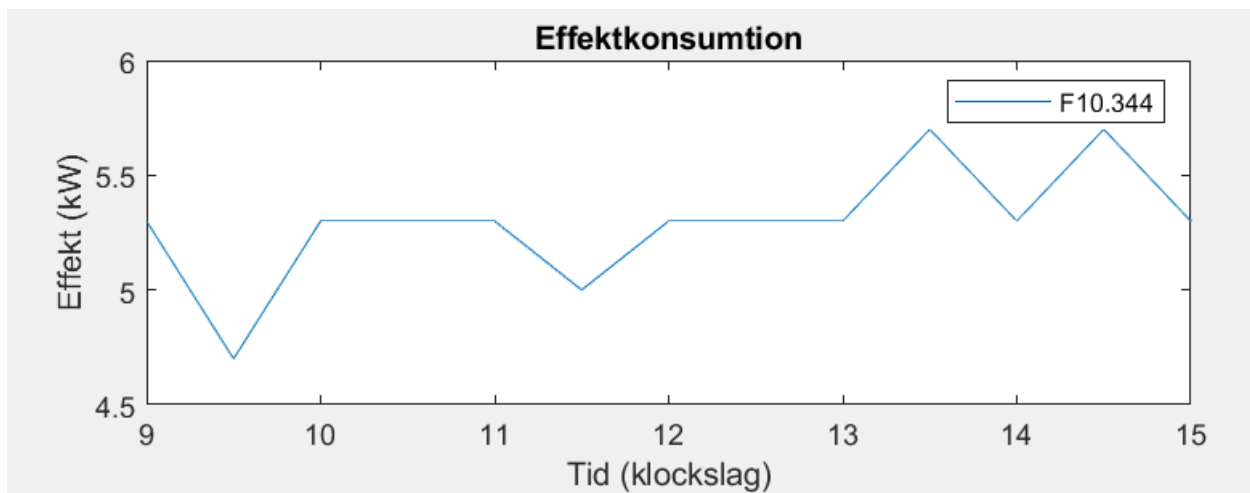


F10.343

Is an electrical box located in the basement floor and supplies power to the ventilation systems of the corporation *Brasseri21*.

F10.344

Is an electrical box that supplies power to the region labeled B311-T1-N55A2 in the drawings for the basement floor. The electrical box consumed a mean of 5.3kW.



F10.003

Is the subcenter responsible for supplying power to, for instance, the ground heat. F10.003 supplies power for the region labeled B311-T1-N51A3 of the drawings for the basement floor. The center draws a mean of 1.5kW.

F10.291

Is an electrical box that supplies power to the regions B311-T1-N76RB16, B311-T1-N45A1 and B311-T1-N45A2 of the basement floor. F10.291 draws a mean of 1.3kW.

F10.031

F10.031 is located on the basement floor but no information can be found on where or what F10.031 is. The place draws a mean of 0.08 kW between the hours 9-15 on a span of three days.

F10.157

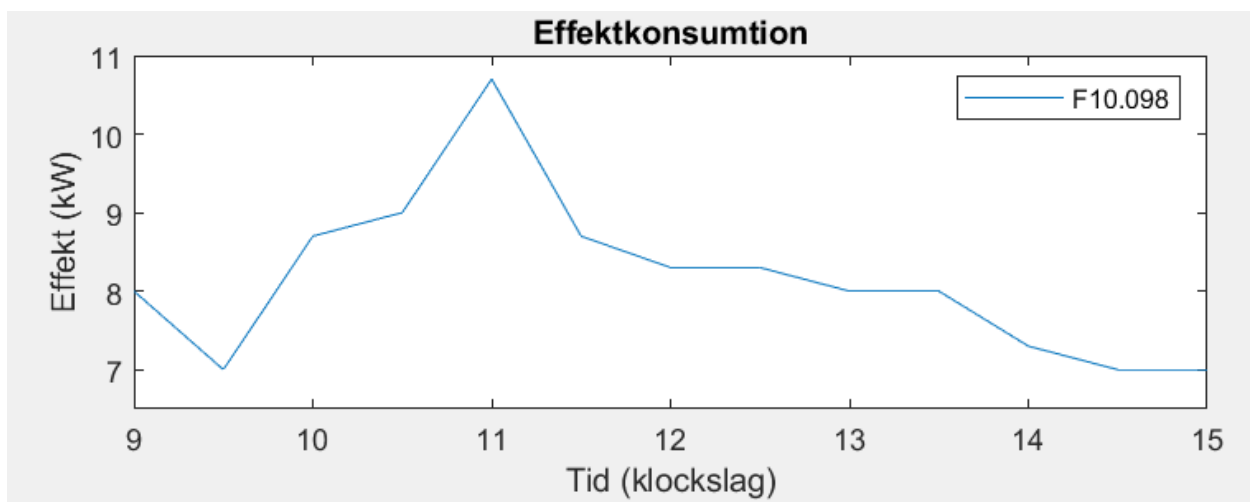
F10.157 supplies power to the workspace for media. The station draws a constant 1kW power over the span of three days.

F10.018

F10.018 supplies power to the *Studenternas* different desks, offices, and typewriters. The station draws a mean of 0.05kW over the span of three days.

F10.098

Is an electrical box that supplies power to the region labeled B311-T1-N76RB3 in the drawings for the basement floor. The electrical box consumed a mean of 8.2kW.



F10.219

F10.219 is located on the third floor but no information can be found on where or what F10.219 is. The place draws a mean of 0.1kW as can be seen in the following figure.

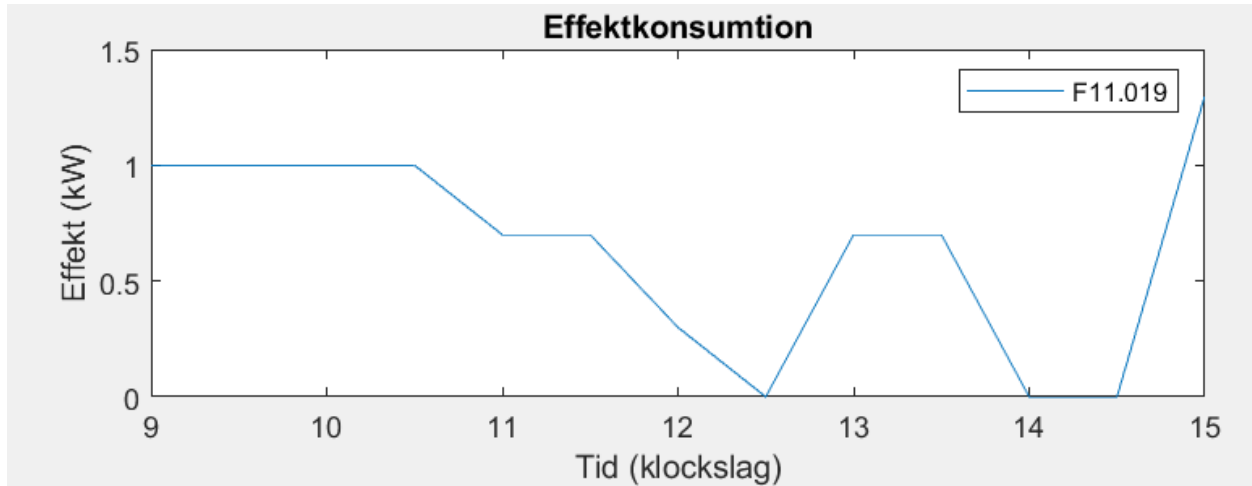
F10.156

F10.156 is what's known as the UPS room. An essential electrical box that supplies power to all other electrical boxes in the facility. The place consumes a constant 9kW power between the hours 9-15 on a span of three days.

A3.2 First Floor (classified as F11)

F11.019

Is an electrical box that supplies power to the region labeled B311-T1-N64A1 of the drawings for the first floor. It draws a mean of 0.64kW and its activity can be seen in the following figure.

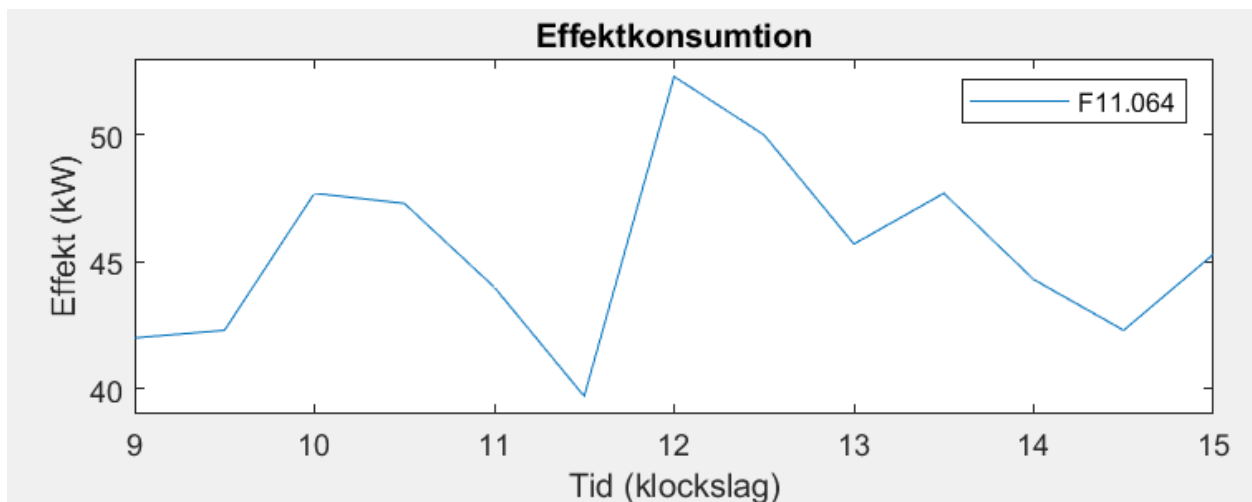


F11.120

F11.120 is located on the first floor but no information can be found on where or what F11.120 is. The place draws 0kW.

F11.064

Is an electrical box that supplies power to the region labeled B311-T1-N76RB21 of the drawings for the first floor. Its power activity can be seen in the following figure.



F11.013

Is an electrical box that didn't consume any power.

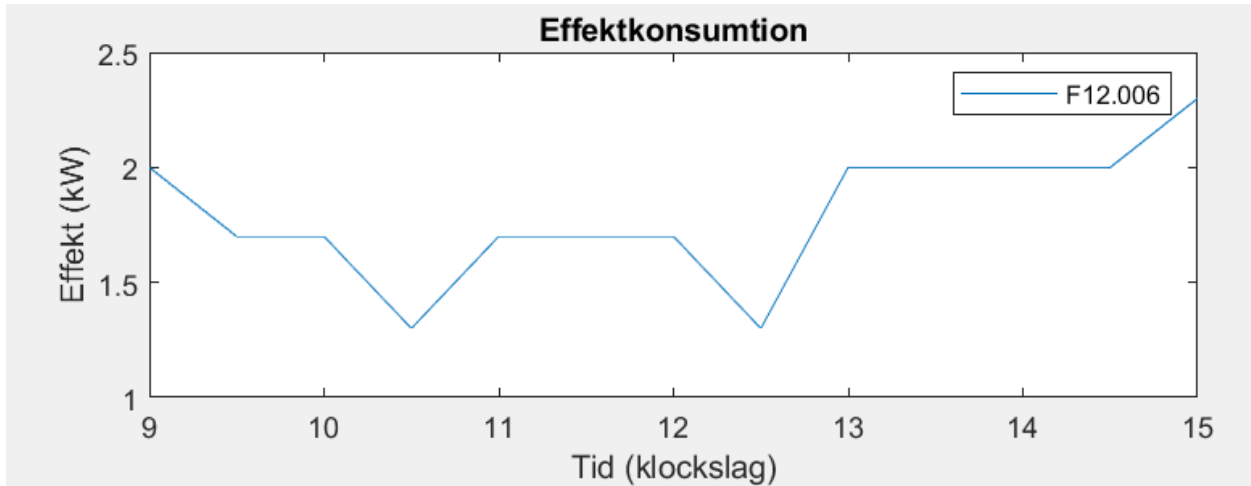
F11.151

Is an electrical box that supplies power to the region labeled B311-T1-N74A1 of the drawings for the first floor. The box draws 0kW.

A3.3 Second Floor (classified as F12)

F12.006

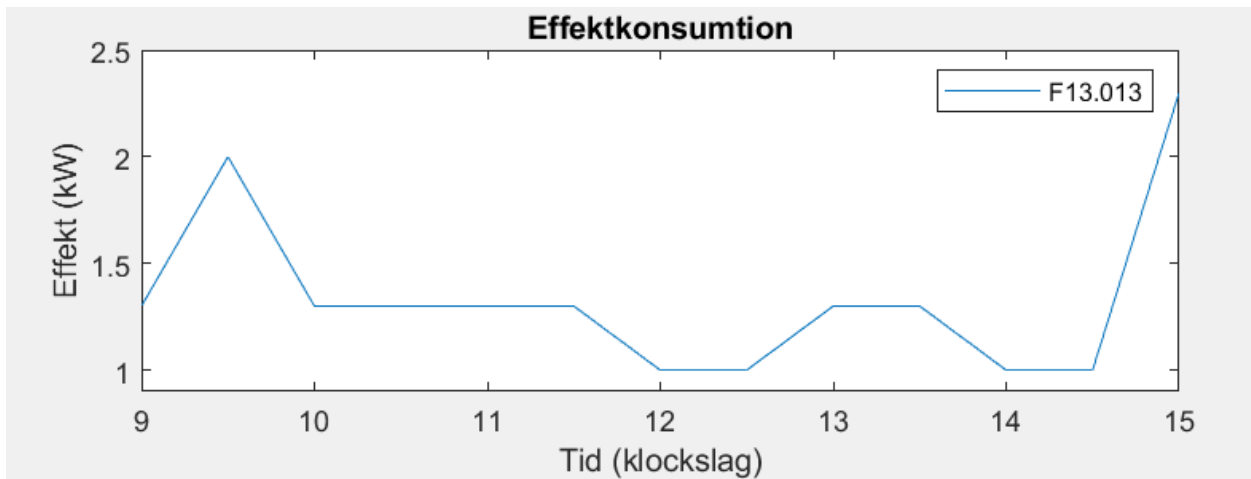
Located on the second on the second floor but no information can be found on where or what F12.006 is. The power activity of F12.006 can be seen in the following figure.



A3.4 Third Floor (classified as F13)

F13.013

F13.013 is located on the third floor but no information can be found on where or what F13.013 is. The place draws a mean of 1.4kW as can be seen in the following figure.



A3.5 Fifth Floor (classified as F15)

F15.001

F15.001 is located on the fifth floor but no information can be found on where or what F15.001 is. The place draws 0kW.

A3.6 Seventh Floor (classified as F17)

F17.013

According to documentation, this meter will show the power activity of future photovoltaic systems.

A3.7 Places with no information about location

N57

N57 is a reserve tv-buss that wasn't used during the time of manual readings.

A4 – Drawings for floor F10-F17 of Studenternas

The drawings are 17 pages long and will be attached with the report.

A5 – Data taken from the distribution center

The data is gathered in a 31 pages long PDF so it will be attached with the report.

A6 – Matlab code used to plot the data from Appendix A5

```
% skripten ska plotta data som samlades manuellt mellan den 27-29 april
% för följande lokaler:

%% Lokal F10.153 % Ta med
x = [9, 9.5, 10, 10.5, 11, 11.5, 12, 12.5, 13, 13.5, 14, 14.5, 15];
y1 = [6.7 7 6.3 6.3 9.7 9.3 6 5.7 5 5.3 5 4.3 4.7];
y2 = [50829 50830 50834.3 50835.7 50840.7 50842.3 50846.3 50848 50851.3 ...
      50851.3 50857 50858 50862];
figure(1)
subplot(2, 1, 1), plot(x, y1), legend('F10.153')
title('Effektkonsumtion'), xlabel('Tid (klockslag)'), ylabel('Effekt (kW)')
ylim([0 15])
subplot(2, 1, 2), plot(x, y2), legend('F10.153')
title('Energikonsumtion'), xlabel('Tid (klockslag)'), ylabel('Energi (kWh)')
ylim([5.08 5.09]*10^4)

%% Lokal F10.185
x = [9, 9.5, 10, 10.5, 11, 11.5, 12, 12.5, 13, 13.5, 14, 14.5, 15];
y1 = [4.3 4 4 4 4.7 4 4 4.3 4.3 4 4.3 4 4];
y2 = [100053.7 100054 100056.3 100058.7 100061.3 100062.7 100066.3 ...
      100067.7 100070 100070 100075 100076.3 100079];
figure(2)
subplot(2, 1, 1), plot(x, y1), legend('F10.185')
title('Effektkonsumtion'), xlabel('Tid (klockslag)'), ylabel('Effekt (kW)')
ylim([3.9 4.8])
subplot(2, 1, 2), plot(x, y2), legend('F10.185')
title('Energikonsumtion'), xlabel('Tid (klockslag)'), ylabel('Energi (kWh)')
ylim([100053 100080])

%% Lokal F10.195
x = [9, 9.5, 10, 10.5, 11, 11.5, 12, 12.5, 13, 13.5, 14, 14.5, 15];
y1 = [1.3 1.3 1 1 1 1 1 1 1 1 1 1 1];
y2 = [36015 36015.3 36016 36016.3 36016.7 36017.3 36018.3 36018.3 ...
      36019.3 36019.3 36020.3 36020.3 36021.3];
figure(3)
subplot(2, 1, 1), plot(x, y1), legend('F10.195')
title('Effektkonsumtion'), xlabel('Tid (klockslag)'), ylabel('Effekt (kW)')
ylim([0.5 1.4])
subplot(2, 1, 2), plot(x, y2), legend('F10.195')
title('Energikonsumtion'), xlabel('Tid (klockslag)'), ylabel('Energi (kWh)')
```



```

%% Lokal F10.202
x = [9, 9.5, 10, 10.5, 11, 11.5, 12, 12.5, 13, 13.5, 14, 14.5, 15];
y1 = [4.3 4 4 4 4 4 5 4 4 4 4 4 5];
y2 = [111791 111791.7 111792.7 111794.3 111798.3 111799.7 111802.7 ...
      111804.3 111807 111807 111811 111812.3 111815.7];
figure(4)
subplot(2, 1, 1), plot(x, y1), legend('F10.202')
title('Effektkonsumtion'), xlabel('Tid (klockslog)'), ylabel('Effekt (kW)')
ylim([3.5 5.5])
subplot(2, 1, 2), plot(x, y2), legend('F10.202')
title('Energikonsumtion'), xlabel('Tid (klockslog)'), ylabel('Energi (kWh)')

%% Lokal F10.212
x = [9, 9.5, 10, 10.5, 11, 11.5, 12, 12.5, 13, 13.5, 14, 14.5, 15];
y1 = [3.3 4 4 4 3.7 4 4 4 4.3 4.3 4 4 4];
y2 = [92033 92033.7 92036 92037.3 92039.7 92041 92043.7 92045 92048.7 ...
      92048.7 92051.7 92053 92055.3];
figure(5)
subplot(2, 1, 1), plot(x, y1), legend('F10.212')
title('Effektkonsumtion'), xlabel('Tid (klockslog)'), ylabel('Effekt (kW)')
ylim([3 4.6])
subplot(2, 1, 2), plot(x, y2), legend('F10.212')
title('Energikonsumtion'), xlabel('Tid (klockslog)'), ylabel('Energi (kWh)')

%% Lokal F14.018 % Ta med
x = [9, 9.5, 10, 10.5, 11, 11.5, 12, 12.5, 13, 13.5, 14, 14.5, 15];
y1 = [5.7 4.3 3 3 2 2 2 2 2 2 2 1.7];
y2 = [44026.33333 44027.3 44032.3 44033 44035 44035.7 44037 44037.3 ...
      44039 44039 44040.3 44040.3 44042.3];
figure(6)
subplot(2, 1, 1), plot(x, y1), legend('F14.018')
title('Effektkonsumtion'), xlabel('Tid (klockslog)'), ylabel('Effekt (kW)')
ylim([1 6])
subplot(2, 1, 2), plot(x, y2), legend('F14.018')
title('Energikonsumtion'), xlabel('Tid (klockslog)'), ylabel('Energi (kWh)')

%% Lokal F10.094 % Ta med
x = [9, 9.5, 10, 10.5, 11, 11.5, 12, 12.5, 13, 13.5, 14, 14.5, 15];
y1 = [0.7 1.3 1.3 0 0 0 0.7 0.7 0 0 0 0];
y2 = [12036 12036 12036.7 12037.3 12037.3 12037.3 12038 12038 12038.3 ...
      12038.3 12038.3 12038.3 12038.3];
figure(7)
subplot(2, 1, 1), plot(x, y1), legend('F10.094')
title('Effektkonsumtion'), xlabel('Tid (klockslog)'), ylabel('Effekt (kW)')
ylim([0 1.5])
subplot(2, 1, 2), plot(x, y2), legend('F14.094')
title('Energikonsumtion'), xlabel('Tid (klockslog)'), ylabel('Energi (kWh)')

```

```

%% Lokal F14.002 % Ta med
x = [9, 9.5, 10, 10.5, 11, 11.5, 12, 12.5, 13, 13.5, 14, 14.5, 15];
y1 = [20.7 20 20 21.3 20.7 20 21.7 21.3 19.3 21 22 21.3 19.7];
y2 = [244528.7 244533 244544 244551.3 244555.3 244570 244584 244591 ...
      244605 244605 244625.3 244632.7 244645.7];
figure(8)
subplot(2, 1, 1), plot(x, y1), legend('F14.002')
title('Effektkonsumtion'), xlabel('Tid (klockslag)'), ylabel('Effekt (kW)')
ylim([19 23])
subplot(2, 1, 2), plot(x, y2), legend('F14.002')
title('Energikonsumtion'), xlabel('Tid (klockslag)'), ylabel('Energi (kWh)')

%% Lokal F10.155 % Ta med
x = [9, 9.5, 10, 10.5, 11, 11.5, 12, 12.5, 13, 13.5, 14, 14.5, 15];
y1 = [6.7 5 6.3 4.3 4.7 4 6.7 4.7 4.3 5.7 5 4.7 4.3];
y2 = [51487.7 73622 73624.3 73626.3 73630 73631.3 73634.7 73636.3 73640 ...
      73640 73645 73646.7 73650];
figure(9)
subplot(2, 1, 1), plot(x, y1), legend('F10.155')
title('Effektkonsumtion'), xlabel('Tid (klockslag)'), ylabel('Effekt (kW)')
ylim([3.9 7])
subplot(2, 1, 2), plot(x, y2), legend('F10.155')
title('Energikonsumtion'), xlabel('Tid (klockslag)'), ylabel('Energi (kWh)')

%% Lokal F10.162 % Ta med
x = [9, 9.5, 10, 10.5, 11, 11.5, 12, 12.5, 13, 13.5, 14, 14.5, 15];
y1 = [1 1.3 1 1 1 1 1 1 1 1 1];
y2 = [13410 13411 13411.3 13411.3 13411.7 13411.7 13412 13411.7 13412 ...
      13412 13412 13412 13412.3];
figure(10)
subplot(2, 1, 1), plot(x, y1), legend('F10.162')
title('Effektkonsumtion'), xlabel('Tid (klockslag)'), ylabel('Effekt (kW)')
ylim([0.5 1.5])
subplot(2, 1, 2), plot(x, y2), legend('F10.162')
title('Energikonsumtion'), xlabel('Tid (klockslag)'), ylabel('Energi (kWh)')

%% Lokal F10.167
x = [9, 9.5, 10, 10.5, 11, 11.5, 12, 12.5, 13, 13.5, 14, 14.5, 15];
y1 = [1 1 2.7 1.7 5.7 1.7 5 2.3 1 2 2.7 2.3 1];
y2 = [10134 10134 10134.7 10136 10139.3 10141 10143 10144.3 10146.3 ...
      10146.3 10148 10149.3 10150.3];
figure(11)
subplot(2, 1, 1), plot(x, y1), legend('F10.167')
title('Effektkonsumtion'), xlabel('Tid (klockslag)'), ylabel('Effekt (kW)')
ylim([0.5 6])
subplot(2, 1, 2), plot(x, y2), legend('F10.167')
title('Energikonsumtion'), xlabel('Tid (klockslag)'), ylabel('Energi (kWh)')

```

```

%% Lokal F10.006 % Ta med
x = [9, 9.5, 10, 10.5, 11, 11.5, 12, 12.5, 13, 13.5, 14, 14.5, 15];
y1 = [12.7 14.3 13.7 13.3 12.7 12 10.7 10.7 11.3 10.3 10.7 11 11];
y2 = [198880.3 198883.3 198890.3 198895 198903.7 198907.3 198916.3 198920 ...
      198927.3 198927.3 198938 198941.7 198948.3];
figure(12)
subplot(2, 1, 1), plot(x, y1), legend('F10.006')
title('Effektkonsumtion'), xlabel('Tid (klockslag)'), ylabel('Effekt (kW)')
ylim([10 15])
subplot(2, 1, 2), plot(x, y2), legend('F10.006')
title('Energikonsumtion'), xlabel('Tid (klockslag)'), ylabel('Energi (kWh)')

%% Lokal F10.342
x = [9, 9.5, 10, 10.5, 11, 11.5, 12, 12.5, 13, 13.5, 14, 14.5, 15];
y1 = [2      2.3 2 2 2 2 2 2 2 2 2 2];
y2 = [36429.7 36430.3 36431.3 36432 36466.7 36433.7 36434.7 36435.3 ...
      36436.3 36436.3 36438.3 36439 36440];
figure(13)
subplot(2, 1, 1), plot(x, y1), legend('F10.342')
title('Effektkonsumtion'), xlabel('Tid (klockslag)'), ylabel('Effekt (kW)')
ylim([1.95 2.35])
subplot(2, 1, 2), plot(x, y2), legend('F10.342')
title('Energikonsumtion'), xlabel('Tid (klockslag)'), ylabel('Energi (kWh)')

%% Lokal F10.343
x = [9, 9.5, 10, 10.5, 11, 11.5, 12, 12.5, 13, 13.5, 14, 14.5, 15];
y1 = [4.3 4.3 5 4.7 6.7 6.7 8 8.7 6.7 6.3 5.3 5.7 3.3];
y2 = [85591.3 85592 85594.7 85596.7 85933.3 85601 85606.7 85609 85614.3 ...
      85614.3 85620.3 85622 85624.7];
figure(14)
subplot(2, 1, 1), plot(x, y1), legend('F10.343')
title('Effektkonsumtion'), xlabel('Tid (klockslag)'), ylabel('Effekt (kW)')
ylim([3 9])
subplot(2, 1, 2), plot(x, y2), legend('F10.343')
title('Energikonsumtion'), xlabel('Tid (klockslag)'), ylabel('Energi (kWh)')
ylim([8.550 8.6]*10^4)

%% Lokal F10.344
x = [9, 9.5, 10, 10.5, 11, 11.5, 12, 12.5, 13, 13.5, 14, 14.5, 15];
y1 = [5.3 4.7 5.3 5.3 5.3 5 5.3 5.3 5.3 5.7 5.3 5.7 5.3];
y2 = [86672.3 86673.7 86676 86679 86681.3 86682.3 86686.3 86688.3 ...
      86691.7 86691.7 86695.3 86697.7 86702.3];
figure(15)
subplot(2, 1, 1), plot(x, y1), legend('F10.344')
title('Effektkonsumtion'), xlabel('Tid (klockslag)'), ylabel('Effekt (kW)')
ylim([4.5 6])
subplot(2, 1, 2), plot(x, y2), legend('F10.344')
title('Energikonsumtion'), xlabel('Tid (klockslag)'), ylabel('Energi (kWh)')

```

```

%% Lokal F12.006
x = [9, 9.5, 10, 10.5, 11, 11.5, 12, 12.5, 13, 13.5, 14, 14.5, 15];
y1 = [2      1.7  1.7  1.3  1.7  1.7  1.7  1.3  2  2  2  2.3];
y2 = [34452  34452.3      34453.7      34454  34455  34456  34457  34457.7
      34458.7      ...
      34458.7  34459.7      34460.7      34461.3];
figure(16)
subplot(2, 1, 1), plot(x, y1), legend('F12.006')
title('Effektkonsumtion'), xlabel('Tid (klockslag)'), ylabel('Effekt (kW)')
ylim([1 2.5])
subplot(2, 1, 2), plot(x, y2), legend('F12.006')
title('Energikonsumtion'), xlabel('Tid (klockslag)'), ylabel('Energi (kWh)')

%% Lokal F10.003
x = [9, 9.5, 10, 10.5, 11, 11.5, 12, 12.5, 13, 13.5, 14, 14.5, 15];
y1 = [0      0  0  0  9.3  0  0  0  10.3  0  0  0];
y2 = [2145  2145      2145  2145  2145.3  2146  2147.3  2147.3  2147.3  2147.3  ...
      2148.7  2148.7  2148.7];
figure(17)
subplot(2, 1, 1), plot(x, y1), legend('F10.003')
title('Effektkonsumtion'), xlabel('Tid (klockslag)'), ylabel('Effekt (kW)')
ylim([0 11.5])
subplot(2, 1, 2), plot(x, y2), legend('F10.003')
title('Energikonsumtion'), xlabel('Tid (klockslag)'), ylabel('Energi (kWh)')
ylim([2144 2150])

%% Lokal F11.019
x = [9, 9.5, 10, 10.5, 11, 11.5, 12, 12.5, 13, 13.5, 14, 14.5, 15];
y1 = [1      1  1  1  0.7  0.7  0.3  0  0.7  0.7  0  0  1.3];
y2 = [38022.3  38022.7      38023  38023  38023.3      38023.3      38023.7
      38023.7      ...
      38024.3  38024.3      38025.7      38025.7      38026.7];
figure(17)
subplot(2, 1, 1), plot(x, y1), legend('F11.019')
title('Effektkonsumtion'), xlabel('Tid (klockslag)'), ylabel('Effekt (kW)')
ylim([0 1.5])
subplot(2, 1, 2), plot(x, y2), legend('F11.019')
title('Energikonsumtion'), xlabel('Tid (klockslag)'), ylabel('Energi (kWh)')

%% Lokal F10.291
x = [9, 9.5, 10, 10.5, 11, 11.5, 12, 12.5, 13, 13.5, 14, 14.5, 15];
y1 = [2      1  1.3  1      1  1  1  1.3  1.3  1.7  1.3  1  1.3];
y2 = [19665  19665.7      19666.3      19666.7      19667.7      19668  19669
      19669.7      ...
      19670.7  19670.7      19671.7      19672  19672.3];
figure(18)
subplot(2, 1, 1), plot(x, y1), legend('F10.291')
title('Effektkonsumtion'), xlabel('Tid (klockslag)'), ylabel('Effekt (kW)')
ylim([0.5 2.5])
subplot(2, 1, 2), plot(x, y2), legend('F10.291')
title('Energikonsumtion'), xlabel('Tid (klockslag)'), ylabel('Energi (kWh)')

```

```

%% Lokal F10.031
x = [9, 9.5, 10, 10.5, 11, 11.5, 12, 12.5, 13, 13.5, 14, 14.5, 15];
y1 = [0.3 0.3 0 0 0 0.3 0 0 0 0 0];
y2 = [3119 3119 3119 3119.3 3119.3 3119.3 3120 3120 3120 3120 3120.3 3120.3
3120.3];
figure(19)
subplot(2, 1, 1), plot(x, y1), legend('F10.031')
title('Effektkonsumtion'), xlabel('Tid (klockslag)'), ylabel('Effekt (kW)')
ylim([0 0.4])
subplot(2, 1, 2), plot(x, y2), legend('F10.031')
title('Energikonsumtion'), xlabel('Tid (klockslag)'), ylabel('Energi (kWh)')

%% Lokal F10.157
x = [9, 9.5, 10, 10.5, 11, 11.5, 12, 12.5, 13, 13.5, 14, 14.5, 15];
y1 = [1 1 1 1 1 1 1 1 1 1 1];
y2 = [8852.7 8852.7 8853.3 8853.7 8854.3 8854.3 8855.3 8856 8856.7 ...
8856.7 8857.7 8858 8858.7];
figure(20)
subplot(2, 1, 1), plot(x, y1), legend('F10.157')
title('Effektkonsumtion'), xlabel('Tid (klockslag)'), ylabel('Effekt (kW)')
ylim([0.9 1.1])
subplot(2, 1, 2), plot(x, y2), legend('F10.157')
title('Energikonsumtion'), xlabel('Tid (klockslag)'), ylabel('Energi (kWh)')

%% Lokal F11.120
x = [9, 9.5, 10, 10.5, 11, 11.5, 12, 12.5, 13, 13.5, 14, 14.5, 15];
y1 = [0 0 0 0 0 0 0 0 0 0];
y2 = [1524 1524 1524 1524 1524 1524 1524 1524 1524 1524 1524 1524];
figure(21)
subplot(2, 1, 1), plot(x, y1), legend('F11.120')
title('Effektkonsumtion'), xlabel('Tid (klockslag)'), ylabel('Effekt (kW)')
subplot(2, 1, 2), plot(x, y2), legend('F11.120')
title('Energikonsumtion'), xlabel('Tid (klockslag)'), ylabel('Energi (kWh)')

%% Lokal F10.311 % Ta med
x = [9, 9.5, 10, 10.5, 11, 11.5, 12, 12.5, 13, 13.5, 14, 14.5, 15];
y1 = [23.3 39 60.3 40.7 46 30.7 51.3 47.3 31 32.7 29 35 27];
y2 = [246186.7 246193.3 246217.3 246230.3 246256.3 246267 246290 ...
246305.3 246332.7 246332.7 246370 246380.7 246395.3];
figure(22)
subplot(2, 1, 1), plot(x, y1), legend('F10.311')
title('Effektkonsumtion'), xlabel('Tid (klockslag)'), ylabel('Effekt (kW)')
ylim([20 65])
subplot(2, 1, 2), plot(x, y2), legend('F10.311')
title('Energikonsumtion'), xlabel('Tid (klockslag)'), ylabel('Energi (kWh)')

```

```

%% Lokal F11.064
x = [9, 9.5, 10, 10.5, 11, 11.5, 12, 12.5, 13, 13.5, 14, 14.5, 15];
y1 = [42 42.3 47.7 47.3 44 39.7 52.3 50 45.7 47.7 44.3 42.3 45.3];
y2 = [476723.7 476731.3 476758.3 476766 476798 476817 476848.3 476865 ...
      476896.3 476896.3 476943 476958 476987.7];
figure(23)
subplot(2, 1, 1), plot(x, y1), legend('F11.064')
title('Effektkonsumtion'), xlabel('Tid (klockslag)'), ylabel('Effekt (kW)')
ylim([39 53])
subplot(2, 1, 2), plot(x, y2), legend('F11.064')
title('Energikonsumtion'), xlabel('Tid (klockslag)'), ylabel('Energi (kWh)')

%% Lokal F10.018
x = [9, 9.5, 10, 10.5, 11, 11.5, 12, 12.5, 13, 13.5, 14, 14.5, 15];
y1 = [0 0 0 0 0 0.3 0.3 0 0 0 0 0];
y2 = [351 351 351.3 351.3 351.7 351.7 351.7 352 352 352 352 352 352 352];
figure(24)
subplot(2, 1, 1), plot(x, y1), legend('F10.018')
title('Effektkonsumtion'), xlabel('Tid (klockslag)'), ylabel('Effekt (kW)')
ylim([0 0.35])
subplot(2, 1, 2), plot(x, y2), legend('F10.018')
title('Energikonsumtion'), xlabel('Tid (klockslag)'), ylabel('Energi (kWh)')
ylim([350.9 352.1])

%% Lokal F10.098
x = [9, 9.5, 10, 10.5, 11, 11.5, 12, 12.5, 13, 13.5, 14, 14.5, 15];
y1 = [8 7 8.7 9 10.7 8.7 8.3 8.3 8 8 7.3 7 7];
y2 = [110746.3 110747.3 110752.3 110754.3 110762.3 110766.3333 110771.3 ...
      110773.7 110779.3 110779.3 110787 110789 110793.7];
figure(25)
subplot(2, 1, 1), plot(x, y1), legend('F10.098')
title('Effektkonsumtion'), xlabel('Tid (klockslag)'), ylabel('Effekt (kW)')
ylim([6.5 11])
subplot(2, 1, 2), plot(x, y2), legend('F10.098')
title('Energikonsumtion'), xlabel('Tid (klockslag)'), ylabel('Energi (kWh)')

%% Lokal F11.013
x = [9, 9.5, 10, 10.5, 11, 11.5, 12, 12.5, 13, 13.5, 14, 14.5, 15];
y1 = [0 0 0 0 0 0 0 0 0 0 0 0];
y2 = [13210.3 13210.3 13210.3 13210.3 13210.7 13210.7 13210.7 13211 ...
      13211 13211 13211 13211 13211];
figure(26)
subplot(2, 1, 1), plot(x, y1), legend('F11.013')
title('Effektkonsumtion'), xlabel('Tid (klockslag)'), ylabel('Effekt (kW)')
subplot(2, 1, 2), plot(x, y2), legend('F11.013')
title('Energikonsumtion'), xlabel('Tid (klockslag)'), ylabel('Energi (kWh)')

```

```

%% Lokal F15.001
x = [9, 9.5, 10, 10.5, 11, 11.5, 12, 12.5, 13, 13.5, 14, 14.5, 15];
y1 = [0      0 0 0 0 0 0 0 0 0 0];
y2 = [108048.3 108048.3 108048.3 108048.3 108048.3 108048.3 108048.3 ...
      108048.3 108048.3 108048.3 108048.3 108048.3 108048.3];
figure(27)
subplot(2, 1, 1), plot(x, y1), legend('F15.001')
title('Effektkonsumtion'), xlabel('Tid (klockslag)'), ylabel('Effekt (kW)')
subplot(2, 1, 2), plot(x, y2), legend('F15.001')
title('Energikonsumtion'), xlabel('Tid (klockslag)'), ylabel('Energi (kWh)')

%% Lokal F13.013
x = [9, 9.5, 10, 10.5, 11, 11.5, 12, 12.5, 13, 13.5, 14, 14.5, 15];
y1 = [1.3 2 1.3 1.3 1.3 1.3 1 1 1.3 1.3 1 1 2.3];
y2 = [42422 42422.3 42423 42463.3 42463.7 42463.7 42464.3 42464.3 42465 ...
      42465 42465.3 42465.3 42467];
figure(28)
subplot(2, 1, 1), plot(x, y1), legend('F13.013')
title('Effektkonsumtion'), xlabel('Tid (klockslag)'), ylabel('Effekt (kW)')
ylim([0.9 2.5])
subplot(2, 1, 2), plot(x, y2), legend('F13.013')
title('Energikonsumtion'), xlabel('Tid (klockslag)'), ylabel('Energi (kWh)')

%% F11.151
x = [9, 9.5, 10, 10.5, 11, 11.5, 12, 12.5, 13, 13.5, 14, 14.5, 15];
y1 = [0      0 0 0 0 0 0 0 0 0 0];
y2 = [92399.7 92399.7 92399.7 92399.7 92399.7 92399.7 92399.7 92399.7 ...
      92399.7 92399.7 92399.7 92399.7 92399.7];
figure(29)
subplot(2, 1, 1), plot(x, y1), legend('F11.151')
title('Effektkonsumtion'), xlabel('Tid (klockslag)'), ylabel('Effekt (kW)')
subplot(2, 1, 2), plot(x, y2), legend('F11.151')
title('Energikonsumtion'), xlabel('Tid (klockslag)'), ylabel('Energi (kWh)')

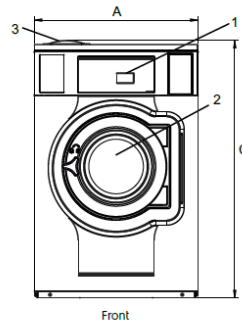
%% F10.219
x = [9, 9.5, 10, 10.5, 11, 11.5, 12, 12.5, 13, 13.5, 14, 14.5, 15];
y1 = [0.3 0.3 0 0 0.3 0.3 0 0 0 0 0];
y2 = [131827 131827 131829.3 131829.3 131829.3 131829.3 131829.7 ...
      131829.7 131829.7 131829.7 131829.7 131829.7 131829.7];
figure(30)
subplot(2, 1, 1), plot(x, y1), legend('F10.219')
title('Effektkonsumtion'), xlabel('Tid (klockslag)'), ylabel('Effekt (kW)')
ylim([0 0.35])
subplot(2, 1, 2), plot(x, y2), legend('F10.219')
title('Energikonsumtion'), xlabel('Tid (klockslag)'), ylabel('Energi (kWh)')

```

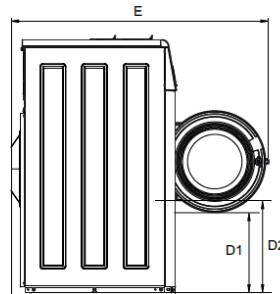
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% F10.156
x = [9, 9.5, 10, 10.5, 11, 11.5, 12, 12.5, 13, 13.5, 14, 14.5, 15];
y1 = [9 9 9 9 9 9 9 9 9 9 9 9 9];
y2 = [16634.3 166503 166507.7 166511 166483 166519 166525 166528 ...
      166533.3 166533.3 166542.3 166545 166550.3];
figure(31)
subplot(2, 1, 1), plot(x, y1), legend('F10.156')
title('Effektkonsumtion'), xlabel('Tid (klockslag)'), ylabel('Effekt (kW)')
ylim([8.5 9.5])
subplot(2, 1, 2), plot(x, y2), legend('F10.156')
title('Energikonsumtion'), xlabel('Tid (klockslag)'), ylabel('Energi (kWh)')
```


A7 – Datasheet for the washing machine & dryer

Elanslutningar					
Uppvärmningsalternativ	Nätspänning	Hz	Värmeeffekt		Rekommenderad säkring A
			kW	Total effekt kW	
Eluppvärmd	230V 1 -	50	5,4/7,5	5,5/7,6	25/35
	230V 1 -	50	2,0/3,0	2,1/3,1	16/16
	400V 3N -	50	5,4/7,5	5,5/7,6	10/16
	400V 3N -	50	3,0/4,3	3,1/4,5	10
Anguppvärmd	230/400V 1 -	50	-	1,0	10



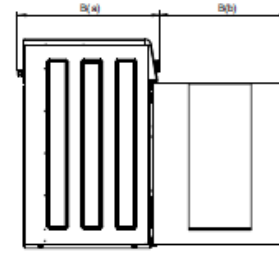
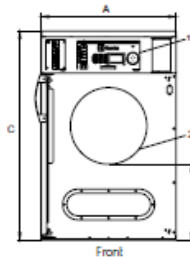
Vatten- och ånganslutning		W575H, W575HLE	
Vattenventiler	DN	20	
Vattentryck	kPa	200-600	
Kapacitet vid 300 kPa	l/min	20	
Avloppsventil	ø mm	50/75	
Tömningskapacitet	l/min	170	
Max tömning	l	30	
Ångventil	DN	15	
Ångtryck	kPa	300-600	
Anslutning för flytande tvättmedel		5	
Golvkrav			
Dynamisk kraftfrekvens	Hz	20,8	
Golvbelastning vid max. centrifugering	kN	1,9 ± 0,5	
Ljudnivå			
Ljudnivå/ljudtrycksnivå vid centrifugering*	dB(A)	73/59	
Ljudnivå/ljudtrycksnivå vid tvätt*	dB(A)	61/47	
Värmeavgivning			
% av installerad effekt, max.		5	
Skeppningsdata**			
Fraktvolym	netto, kg	158	
	m ³	0,81	
Tillbehör			
Förhöjningssocklar		x	
Socket med utdragbar luddåda		x	
Slanganslutningsseter för vatten och ånga		x	
Luddåda i rostfritt stål		x	
Mått i mm			
A Bredd		720	
B Djup		721	
C Höjd		1132	
D1		352	
D2		406	



Elanslutningar					
Uppvärmningsalternativ	Nätspänning	Hz	Värmeeffekt		Rekommenderad säkring A
			kW	Total effekt kW	
Eluppvärmd	230V 1N -	50	6,0/8,0	6,3/8,3	35/50
	400V 3N -	50	6,0/8,0	6,3/8,3	10/16



Luftanslutningar		T5190	
Evakuering	ø mm	125	
Evakuerad luft	m ³ /h	270	
Tryckfall (el)	Max. Pa	75	
		380	
Ljudnivå			
Ljudnivå/ljudtrycksnivå vid torkning*	dB(A)	67/53	
Värmeavgivning			
% av installerad effekt, max.		15	
Vikt			
	netto, kg	99	
Dimensioner i mm			
A Bredd		721	
B(a) Djup		759	
B(b) Djup		684	
C Höjd		1114	
D		404	
E		45	
F		180	
G		88	
H		113	
1 Manöverpanel			
2 Lucköppning ø 400 mm			
3 Elanslutning			
4 Evakueringsanslutning			



Färg på front och sidopaneler:
 blå (NCS S2050-R00B), (RAL 250 6030)
 ljusgrå (NCS S3005-R60B), (RAL 280 7005)
 Anslutningskabel ingår ej
 * Ljudnivåer uppmätta enligt ISO 60704

11
 Vy från sidan

A8 – Datasheet for the arena lights ArenaVision & OptiVision LED

Ljusteknik

Uppåtriktat ljusflödesförhållande	0
Standardvinkel för stolptoppsmontage	0°
Standardvinkel för sidoingång	-

Drift och elektricitet

Inspänning	220–400 V
Ingångsfrekvens	50–60 Hz
Ingående ström	20 A
Strömrusningstid	0,160 ms
Effektfaktor (min)	0.9

Styrenheter och dimring

Dimbara	Ja
---------	----

Mekanik och armaturhus

Armaturhusets material	Aluminium
Material i reflektor	-
Material i optiken	Polykarbonat

Initialt ljusflöde	194714 lm
Tolerans för ljusflöde	+/-7%
Initialt LED-ljusutbyte	130 lm/W
Init. Corr. färgtemperatur	5700 K
Initialt färgåtergivningsindex	>70
Initial kromaticitet	(0.329, 0.342) SDCM <5
Initial ineffekt	1500 W
Tolerans för energiförbrukning	+/-10%
Tolerans vid initialt färgåtergivningsindex	+/-2

Prestanda över tid (IEC-kompatibel)

Felfrekvens av styrsystem vid medellivslängd 50000h	0,5 %
Bibehållet ljusflöde vid medellivslängd* 50000h	L80

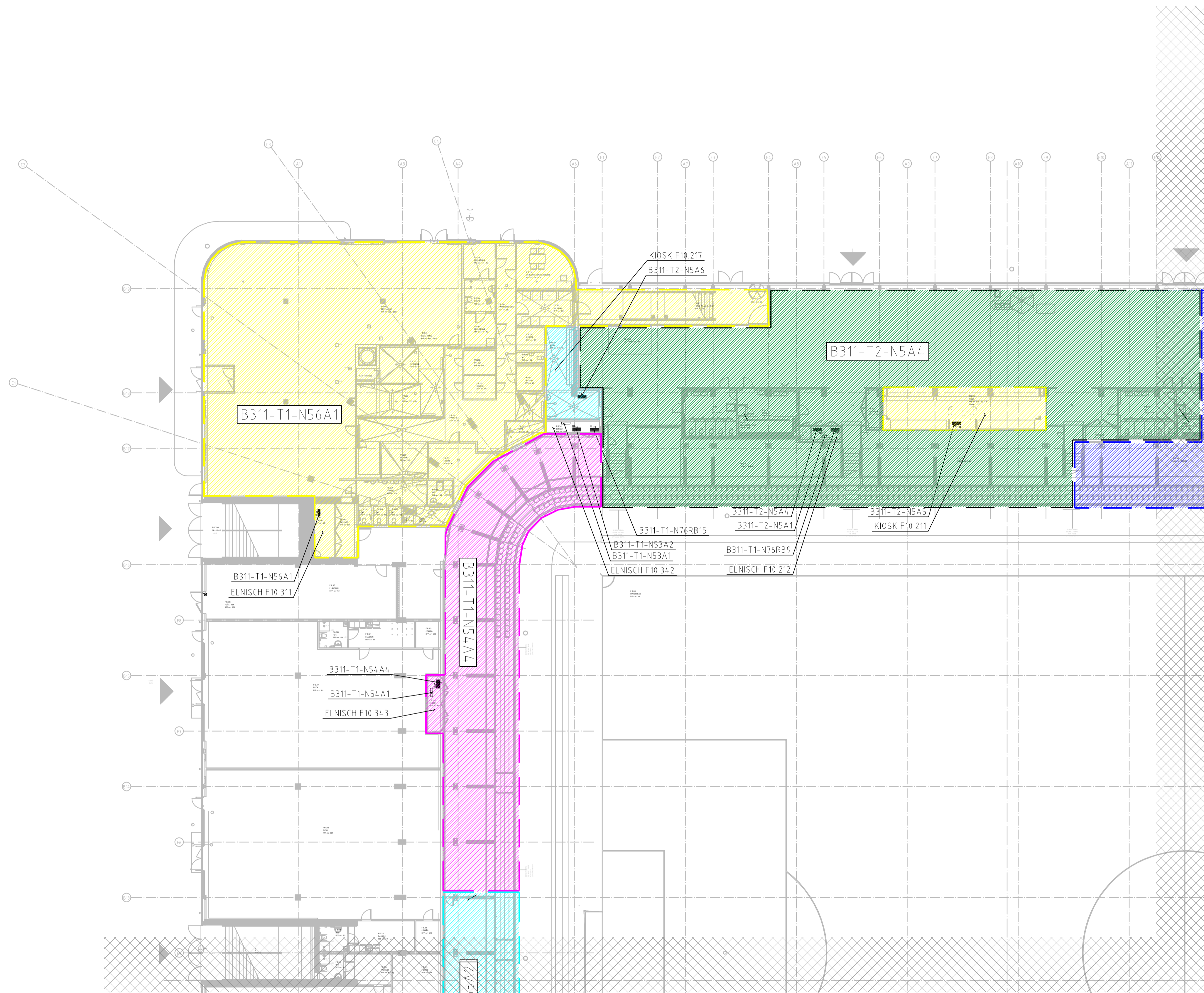
Användningsförhållanden

Omgivningstemperatur	-40 till +55 °C
Prestanda omgivningstemperatur Tq	25 °C
Max. dimringsnivå	10%

SKRAFFERADE FÄRGLAGDA YTOR =
BETJÄNINGSOMRÅDE GRUPPCENTRAL EL

B311-T1-N61A2 EXEMPEL MÄRKNING GRUPPCENTRAL EL
SAMT BETJÄNINGSOMRÅDE

B311-T2-N22A2



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 \\A:\Modell\B311-E-63C-P-100.dwg
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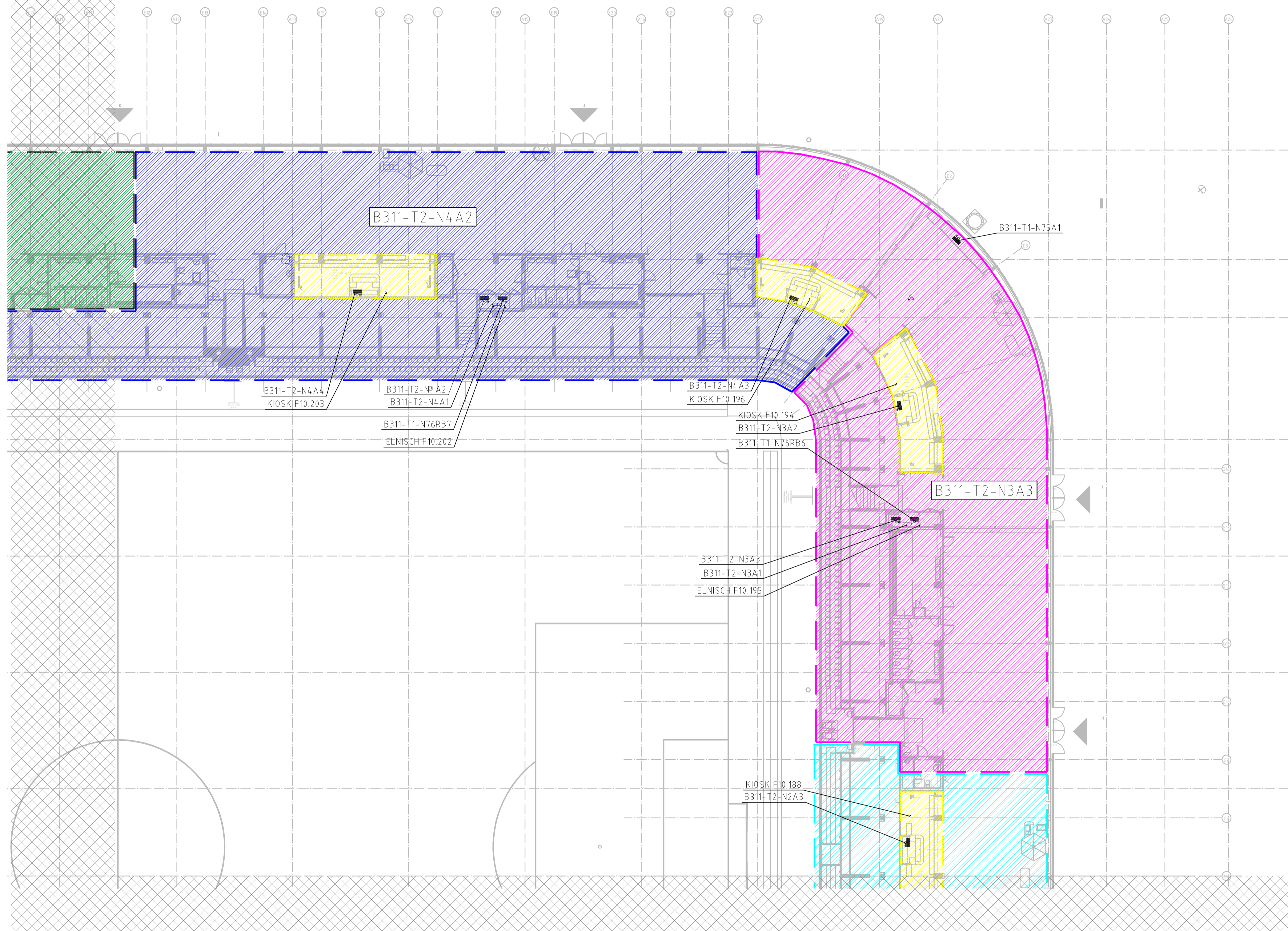
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133		Kronåsen 2:1 Uppsala		
LUPPRAG NR	RITADKONSTRIV	HANDLAGGARE		
1024.6692	-	-		
KONSULT				
WSP SVERIGE AB,	TEL: 010-722 50 00			
DATUM	ANSVARIG			
2020-08-17	-			
NYBYGGNAD				
PLAN 10 / DEL 1				
BETJÄNINGSOMRÅDE ELCENTRALER				
FORMAT	SKALA	NUMMER	BET	
A1	1:200	B311-E-63C-1-101		

PLO R:022A10246692 - STUDENTERNAS BYGGHANDLING ELV - CAD\A\RI\DEF\B311-E-63C-1-101.DWG

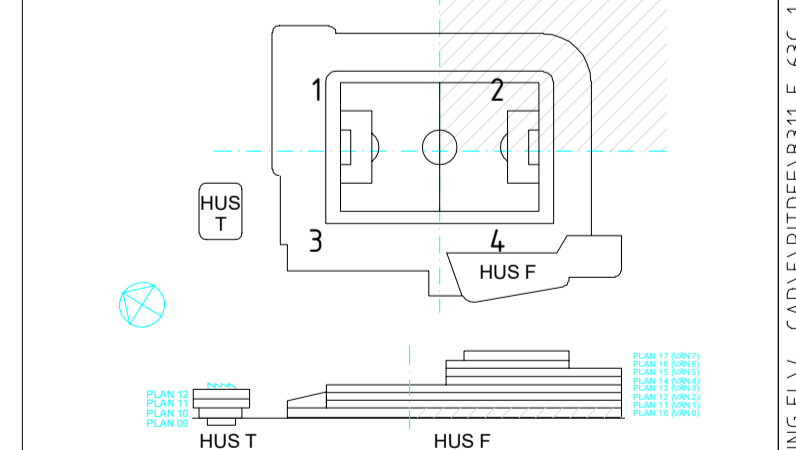
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B311-T1-N61A2 EXEMPEL MÄRKNING GRUPPCENTRAL EL
SAMT BETJÄNINGSOMRÅDE

B311-T2-N22A2



BET	ANT	ÄNDRINGEN AVSER	DATUM	SIGN
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STUDENTERNAS, 14 04

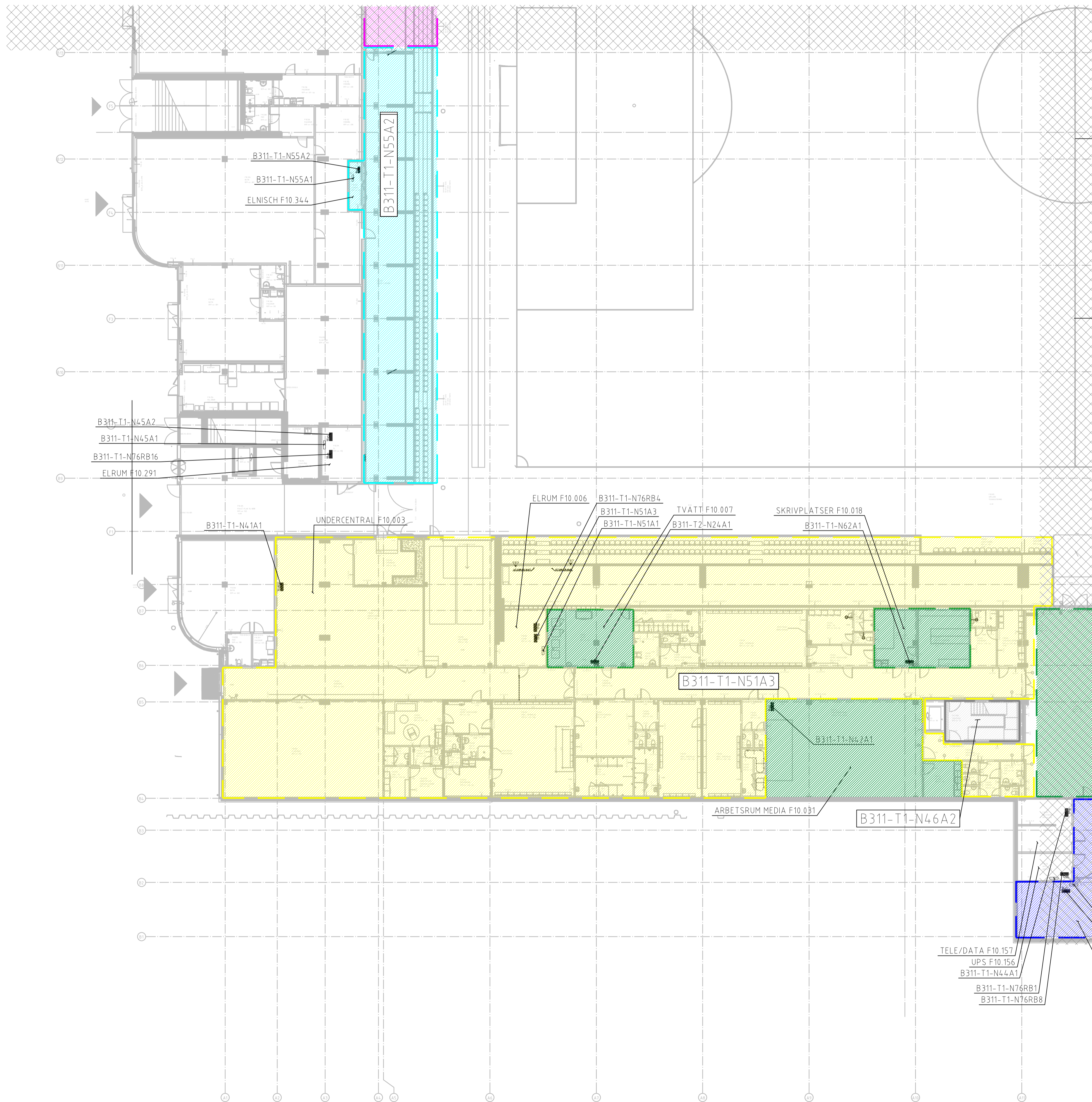
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UPPDRAG NR 10246692	RITADKONSTRIV	HANDLAGGARE
KONSULT		
WSP SVERIGE AB, TEL: 010-722 50 00	ANSVARIG	
DATUM 2020-08-17		
NYBYGGNAD PLAN 10 / DEL 2		
BETJÄNINGSOMRÅDE ELCENTRALER		
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PLO R:\G22\1\0246692 - STUDENTERNAS BYGGHANDLING EL\1_CAD\NET\DEF\B311-E-63C-1-102.DWG



SKRAFFERADE FÄRGLAGDA YTOR =
BETJÄNINGSOMRÅDE GRUPPCENTRAL EL

B311-T1-N61A2 EXEMPEL MÄRKNING GRUPPCENTRAL EL
B311-T2-N22A2 SAMT BETJÄNINGSOMRÅDE

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-	-	-	-	-

STUDENTERNAS, 1404

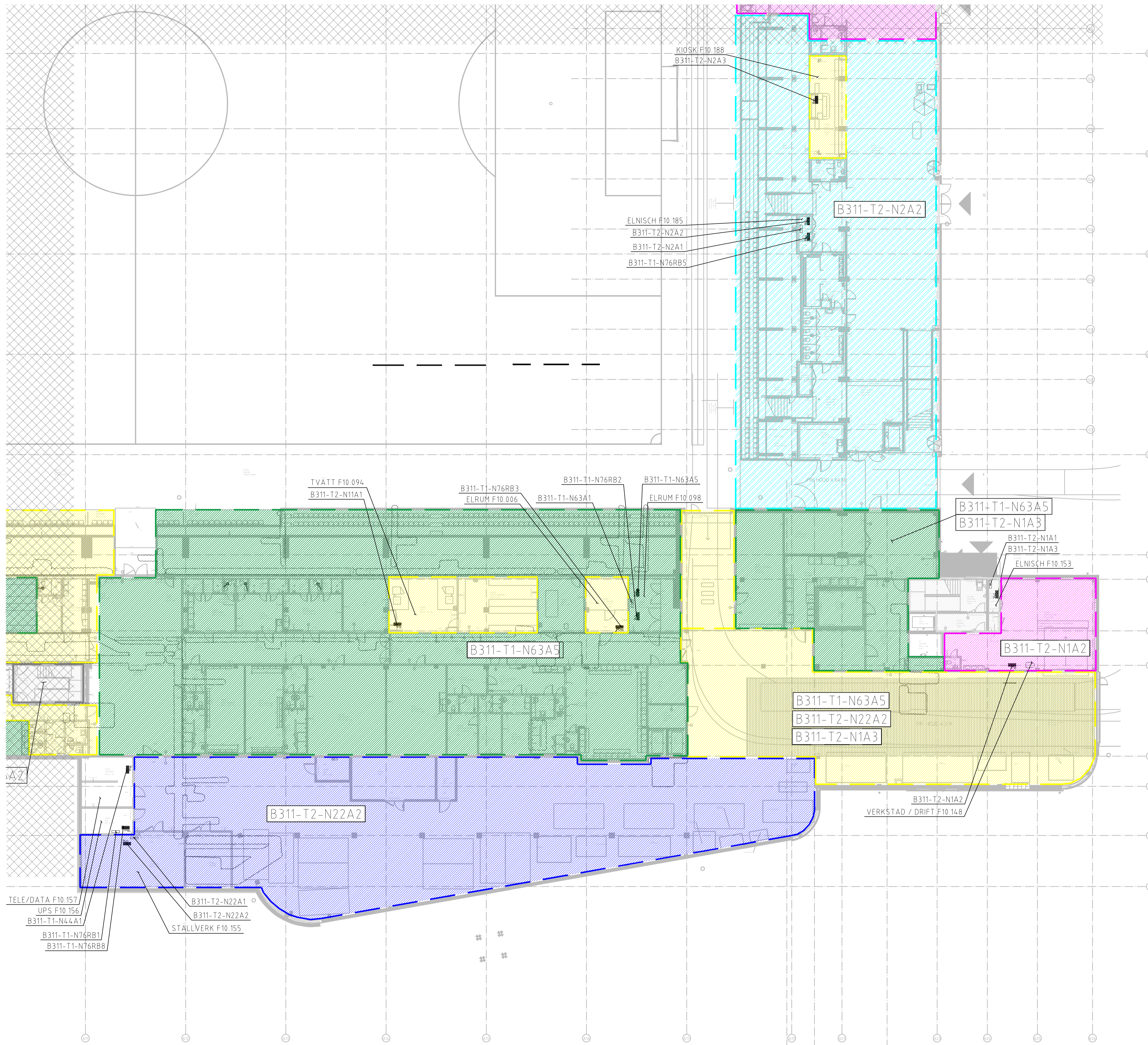
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LUPPRAG NR 10246692	RITADKONSTRIV	HANDLAGGARE
KONSULT		
WSP SVERIGE AB,	TEL 010-722 50 00	
DATUM 2020-08-17	ANSVARIG	

NYBYGGNAD
PLAN 10 / DEL 3

BETJÄNINGSOMRÅDE ELCENTRALER

FORMAT	SKALA	NUMMER	BET
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PLO R-622A10246692 - STUDENTERNAS BYGGHANDLING ELV - CAD\A\RI\DEF\B311-E-63C-1-103.DWG



SKRAFFERADE FÄRGLAGDA YTOR = BETJÄNINGSOMRÅDE GRUPPCENTRAL EL
 EXEMPEL MÄRKNING GRUPPCENTRAL EL SAMT BETJÄNINGSOMRÅDE

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BET	ANT	ÄNDRINGEN AVSER	DATUM	SIGN

STUDENTERNAS, 1404

FASTIGHETSNUMMER 133	BYGGNADSNUMMER	FASTIGHETSBECKNING Kronåsen 2:1 Uppsala
LUPPRAG NR 10246692	RITADKONSTRATV	HANDELAGGARE
KONSULT WSP SVERIGE AB	TEL: 010-722 50 00	
DATUM 2020-08-17	ANSVARIG	

NYBYGGNAD
PLAN 10 / DEL 4

BETJÄNINGSOMRÅDE ELCENTRALER

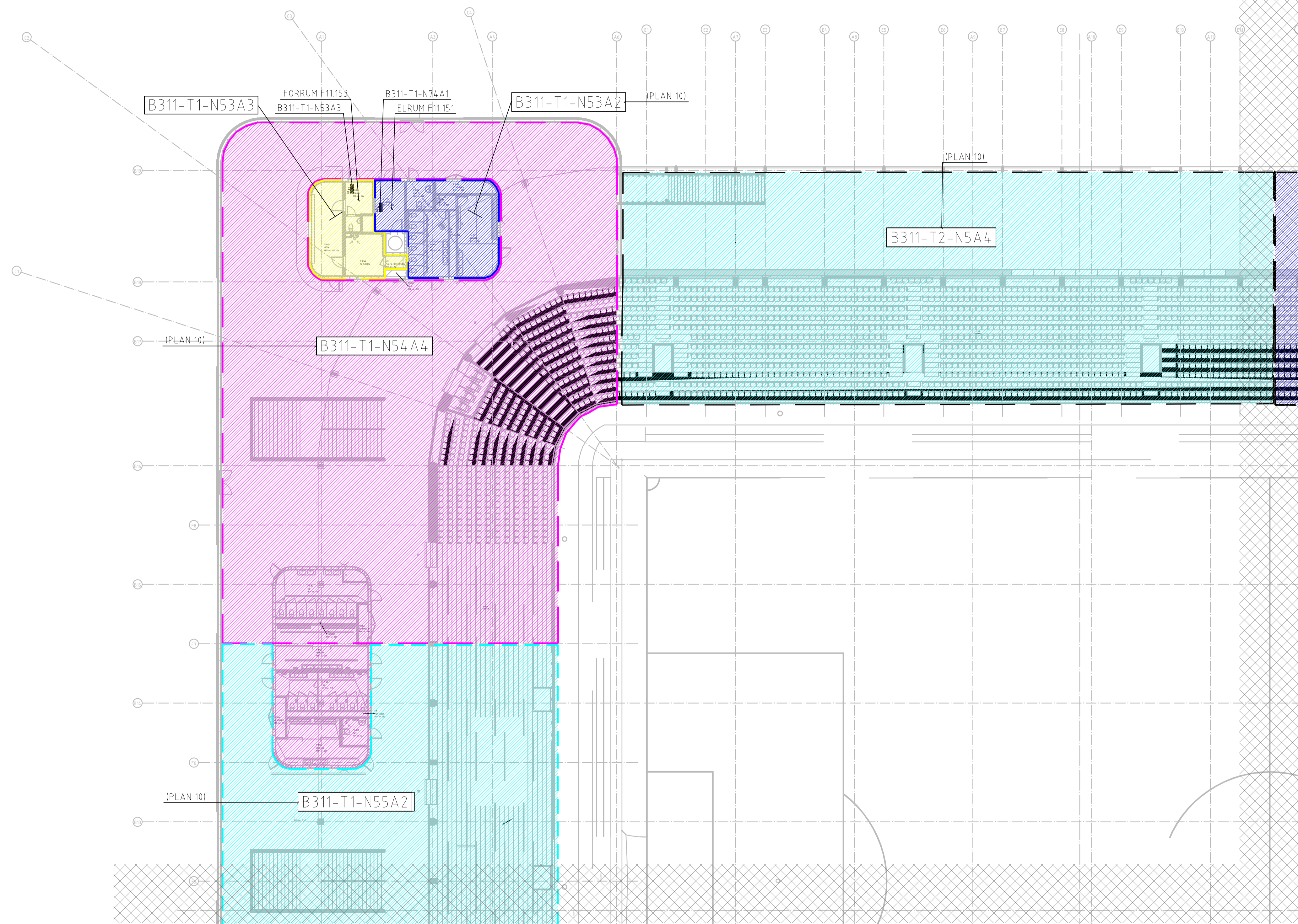
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SKRAFFERADE FÄRGLAGDA YTOR =
BETJÄNINGSOMRÅDE GRUPPCENTRAL EL.

B311-T1-N61A2 EXEMPEL MÄRKNING GRUPPCENTRAL EL
SAMT BETJÄNINGSOMRÅDE

B311-T2-N22A2



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LAGER

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BET	ANT	ÄNDRINGEN AVSER	DATUM	SIGN

spotfastigheter
-en del av Uppsala kommun

STUDENTERNAS, 1404

FASTIGHETSNUMMER 133	BYGGNADSNUMMER	FASTIGHETSBECKNING Kronåsen 2:1 Uppsala
LUPPRAG NR 10246692	RITADKONSTRÄV	HANDLAGGARE
KONSULT WSP SVERIGE AB, DATUM 2020-08-17	TEL: 010-722 50 00 ANSVARIG	

NYBYGGNAD
PLAN 11 / DEL 1

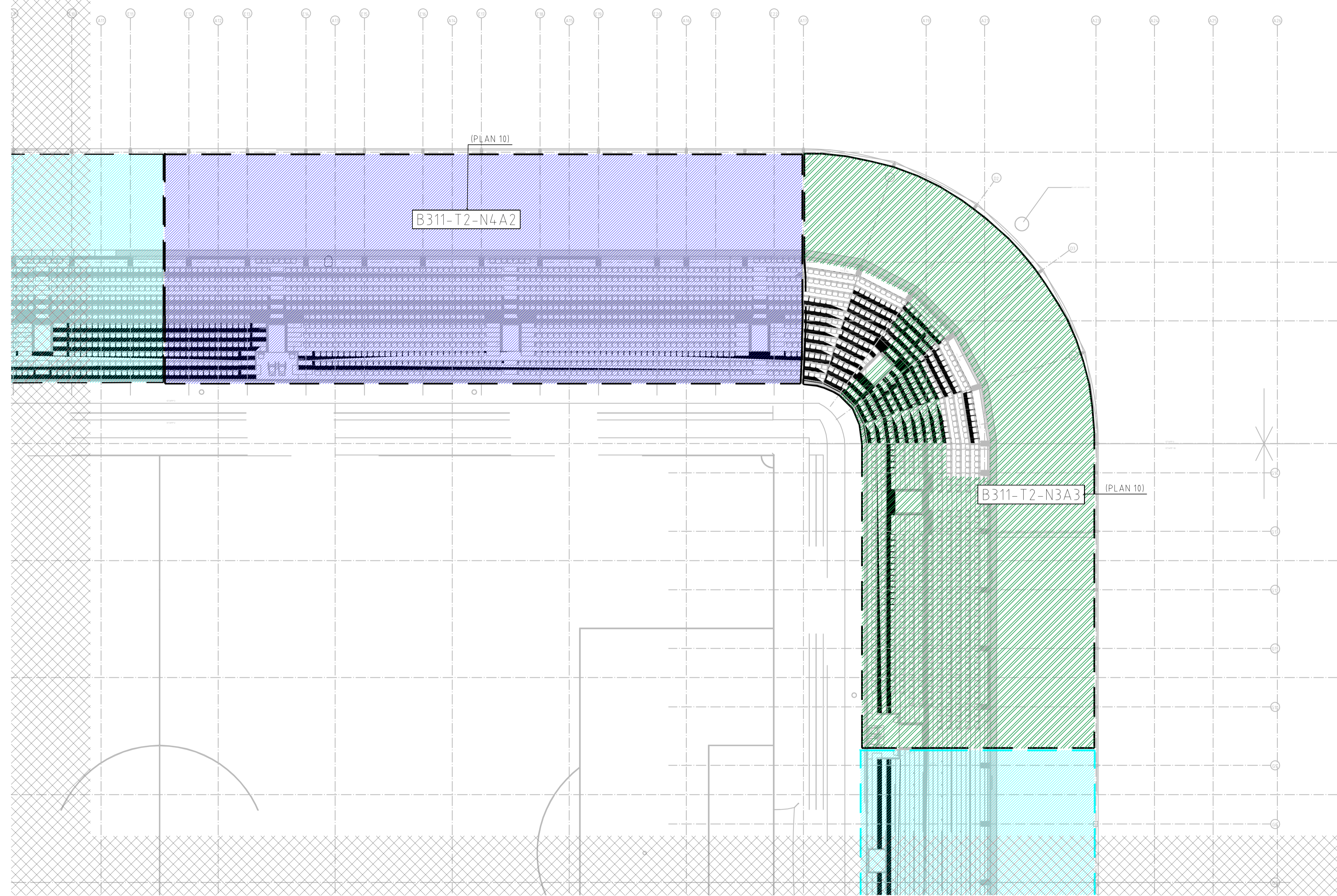
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BETJÄNINGSOMRÅDE GRUPPCENTRAL EL


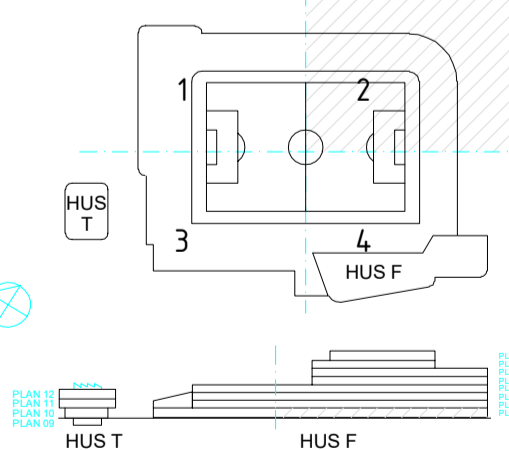
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B311-T2-N22A2 SAMT BETJÄNINGSOMRÅDE



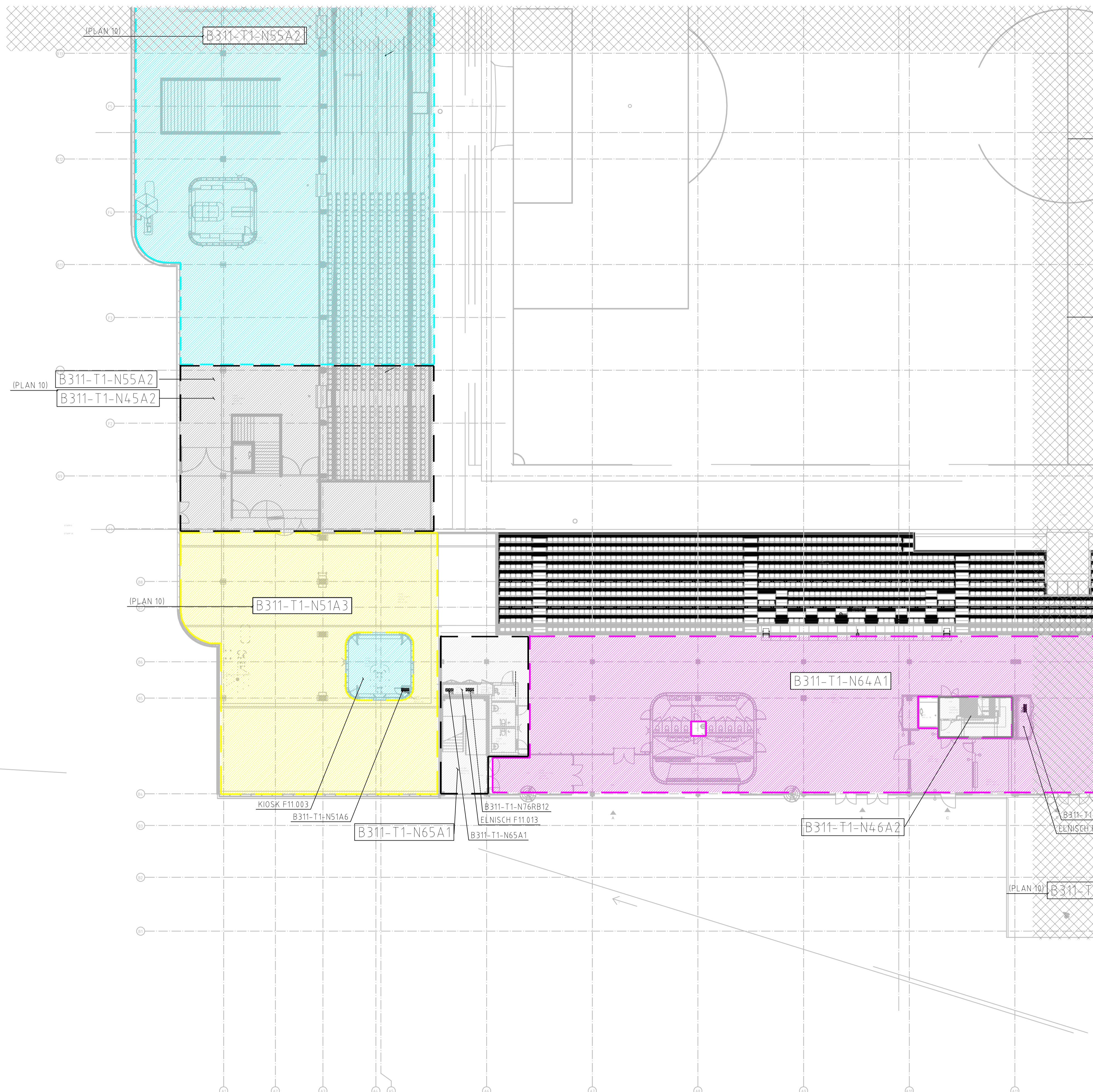
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FASTIGHETSNUMMER	BYGGNADSNUMMER	FASTIGHETSBETECKNING		
133		Kronåsen 2:1 Uppsala		
UPPDRAG NR	RITADKONSTRIV	HANDLAGGARE		
10246692	-	-		
KONSULT				
WSP SVERIGE AB,	TEL: 010-722 50 00			
DATUM	ANSVARIG			
2020-08-17	-			
NYBYGGNAD				
PLAN 11 / DEL 2				
BETJÄNINGSOMRÅDE ELCENTRALER				
FORMAT	SKALA	NUMMER	BET	
A1	1:200	B311-E-63C-1-112		

PL0 - R:\2021\10246692 - STUDENTERNAS BYGGHANDLING EL_V_CAD\E\RTD\F\B311-E-63C-1-112.DWG



SKRAFFERADE FÄRGLAGDA YTOR = BETJÄNINGSOMRÅDE GRUPPCENTRAL EL.
B311-T1-N61A2 EXEMPEL MÄRKNING GRUPPCENTRAL EL.
B311-T2-N22A2 SAMT BETJÄNINGSOMRÅDE

XREF: \..A\Modell\B311-A-40-P-110.dwg
 \..A\Komp\Från SHP-M2-002_Konnectionslinjer 1-200.dwg
 \..A\Komp\P-M-B311_Systemlinjer 1-100.dwg
 \..E\Modell\B311-E-63C-P-110.dwg
 \Komp\B311-E-60-X-forsorj.dwg

LAGER: SKALA 1:200 (A1) 0 10 20

BET	ANT	ÄNDRINGEN AVSER	DATUM	SIGN

STUDENTERNAS, 1404

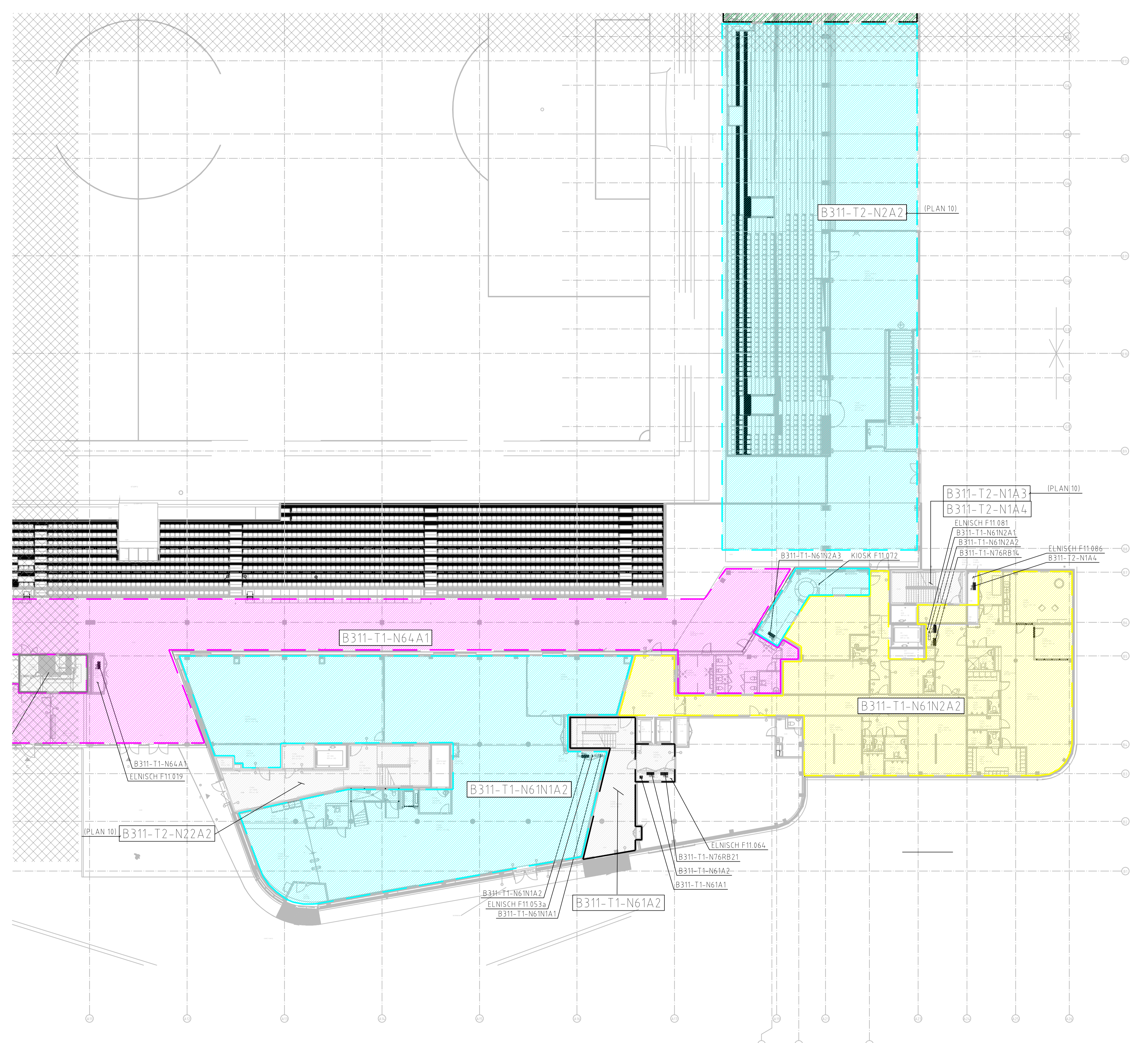
FASTIGHETSNUMMER 133	BYGGNADSNUMMER	FASTIGHETSBETECKNING Kronåsen 2:1 Uppsala	
LUPPRAG NR 10246692	RITADKONSTRIV	HANDELAGGARE	
KONSULT			
WSP SVERIGE AB, TEL: 010-722 50 00	DATUM 2020-08-17		
ANSVARIG			
NYBYGGNAD PLAN 11 / DEL 3			
BETJÄNINGSOMRÅDE ELCENTRALER			
FORMAT A1	SKALA 1:200	NUMMER B311-E63C-1-113	BET

PLO R 16274\10246692 - STUDENTERNAS BYGGHANDLING EL_V_CAD\ELRITDEF\B311-E-63C-1-113.DWG

SKRAFFERADE FÄRGLAGDA YTOR =
BETJÄNINGSOMRÅDE GRUPPCENTRAL EL

B311-T1-N61A2 EXEMPEL MÄRKNING GRUPPCENTRAL EL
SAMT BETJÄNINGSOMRÅDE

B311-T2-N22A2



XREF: \..A\Modell\B311-A-40-P-110.dwg
 \..A\KOMP\Från SHIP-M2-002_Konnectionslinjer 1-200.dwg
 \..A\KOMP\M-B311_Systemlinjer 1-100.dwg
 \..A\Modell\B311-E-63C-P-110.dwg
 \..A\KOMP\B311-E-60-X-Forsor.dwg

LAGER: SB11

SKALA 1:200 (A1) 0 10 20

BET	ANT	ÄNDRINGEN AVSER	DATUM	SIGN

STUDENTERNAS, 1404

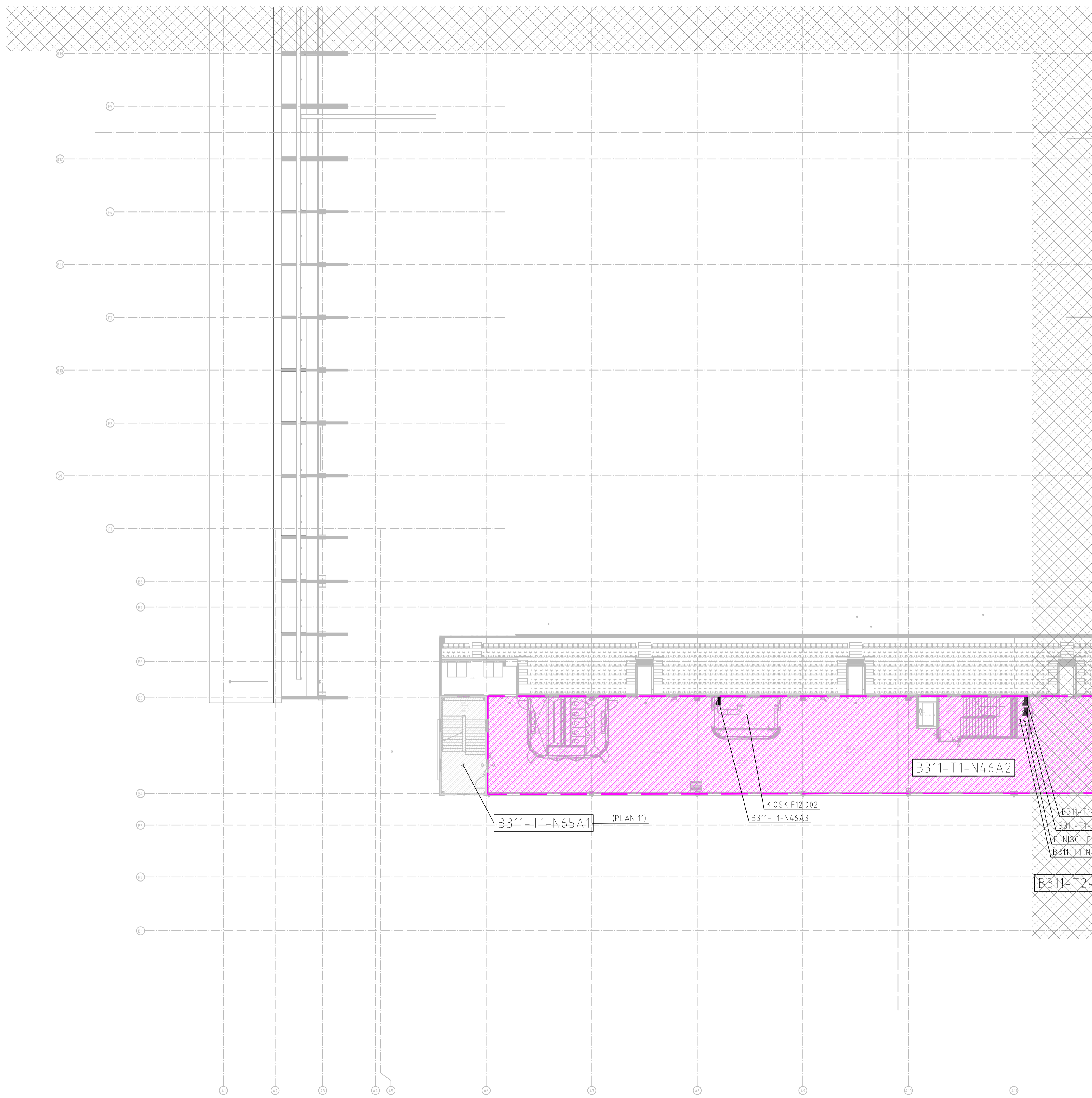
FASTIGHETSNUMMER 133	BYGGNADSNUMMER Kranåsen 2:1 Uppsala	FASTIGHETS BETECKNING
LUPPRAG NR 1024.6692	RITADKONSTRIV	HANDELAGGARE
KONSULT		
WSP SVERIGE AB, TEL: 010-722 50 00		
DATUM 2020-08-17	ANSVARIG	

NYBYGGNAD
PLAN 11 / DEL 4

BETJÄNINGSOMRÅDE ELCENTRALER

FORMAT	SKALA	NUMMER	BET
A1	1:200	B311-E-63C-1-114	

PLO R:16224\1024.6692 - STUDENTERNAS BYGGHANDLING EL_V_CAD\ELRITDEF\B311-E-63C-1-114.DWG



SKRAFFERADE FÄRGLAGDA YTOR =
BETJÄNINGSOMRÅDE GRUPPCENTRAL EL.

B311-T1-N61A2 EXEMPEL MÄRKNING GRUPPCENTRAL EL
B311-T2-N22A2 SAMT BETJÄNINGSOMRÅDE

XREF: \\A:\Modell\B311-A-40-P-120.dwg
 \\A:\Komp\Från SHP-M2-002_Konnectionslinjer 1-200.dwg
 \\A:\Komp\P-M-B311_Systemlinjer 1-100.dwg
 \\E:\Modell\B311-E-63C-P-120.dwg
 \Komp\B311-E-60-X-forsorj.dwg

LAGER

SKALA 1:200 (A1) 0 10 20

BET	ANT	ÄNDRINGEN AVSER	DATUM	SIGN
-	-	-	-	-

spotfastigheter
-en del av Uppsala kommun

STUDENTERNAS, 1404

FASTIGHETSNUMMER 133	BYGGNADSNUMMER	FASTIGHETSBETECKNING Kronåsen 2:1 Uppsala
UPPDRAG NR 1024.6692	RITADKONSTRIV	HANDELAGGARE
KONSULT WSP SVERIGE AB	ANSVARIG	TEL: 010-722 50 00
DATUM 2020-08-17	-	-

NYBYGGNAD
PLAN 12 / DEL 3

BETJÄNINGSOMRÅDE ELCENTRALER

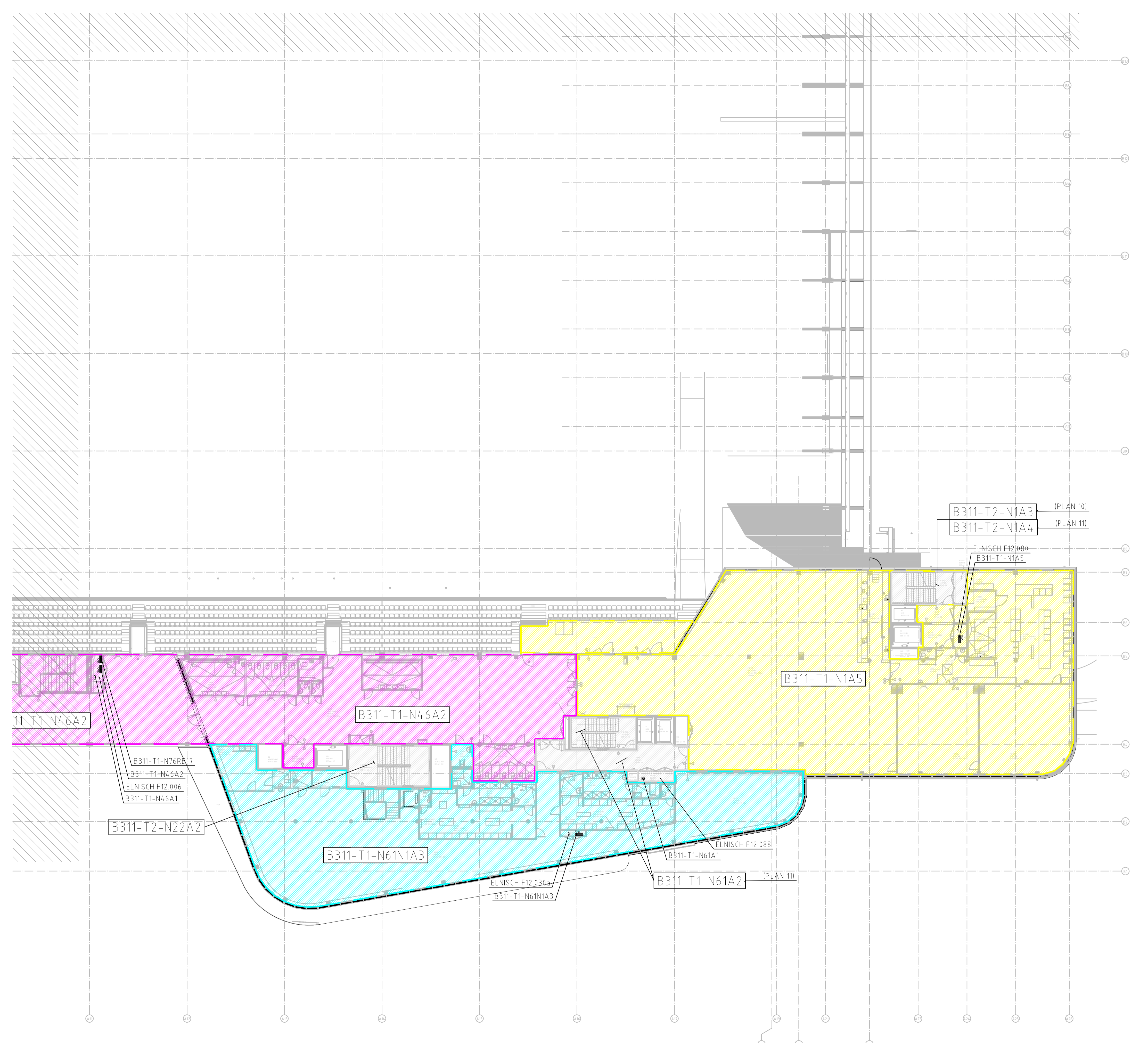
FORMAT A1	SKALA 1:200	NUMMER B311-E63C-1-123	BET
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PLO: R:\6224\10246692 - STUDENTERNAS BYGGHANDLING EL_N_CAD\VE\RTID\FER\B311-E-63C-1-123.DWG

SKRAFFERADE FÄRGLAGDA YTOR =
BETJÄNINGSOMRÅDE GRUPPCENTRAL EL

B311-T1-N61A2 EXEMPEL MÄRKNING GRUPPCENTRAL EL
SAMT BETJÄNINGSOMRÅDE

B311-T2-N22A2



BET	ANT	ÄNDRINGEN AVSER	DATUM	SIGN
-	-	-	-	-

spotfastigheter
- en del av Uppsala kommun

STUDENTERNAS, 1404

FASTIGHETSNUMMER 133	BYGGNADSNUMMER Kranåsen 2:1 Uppsala
LUPPRAG NR 10246692	RITADKONSTRÄV -
KONSULT WSP SVERIGE AB	HANDLAGGARE -
DATUM 2020-08-17	ANSVARIG -
TEL: 010-722 50 00	

NYBYGGNAD
PLAN 12 / DEL 4

BETJÄNINGSOMRÅDE ELCENTRALER

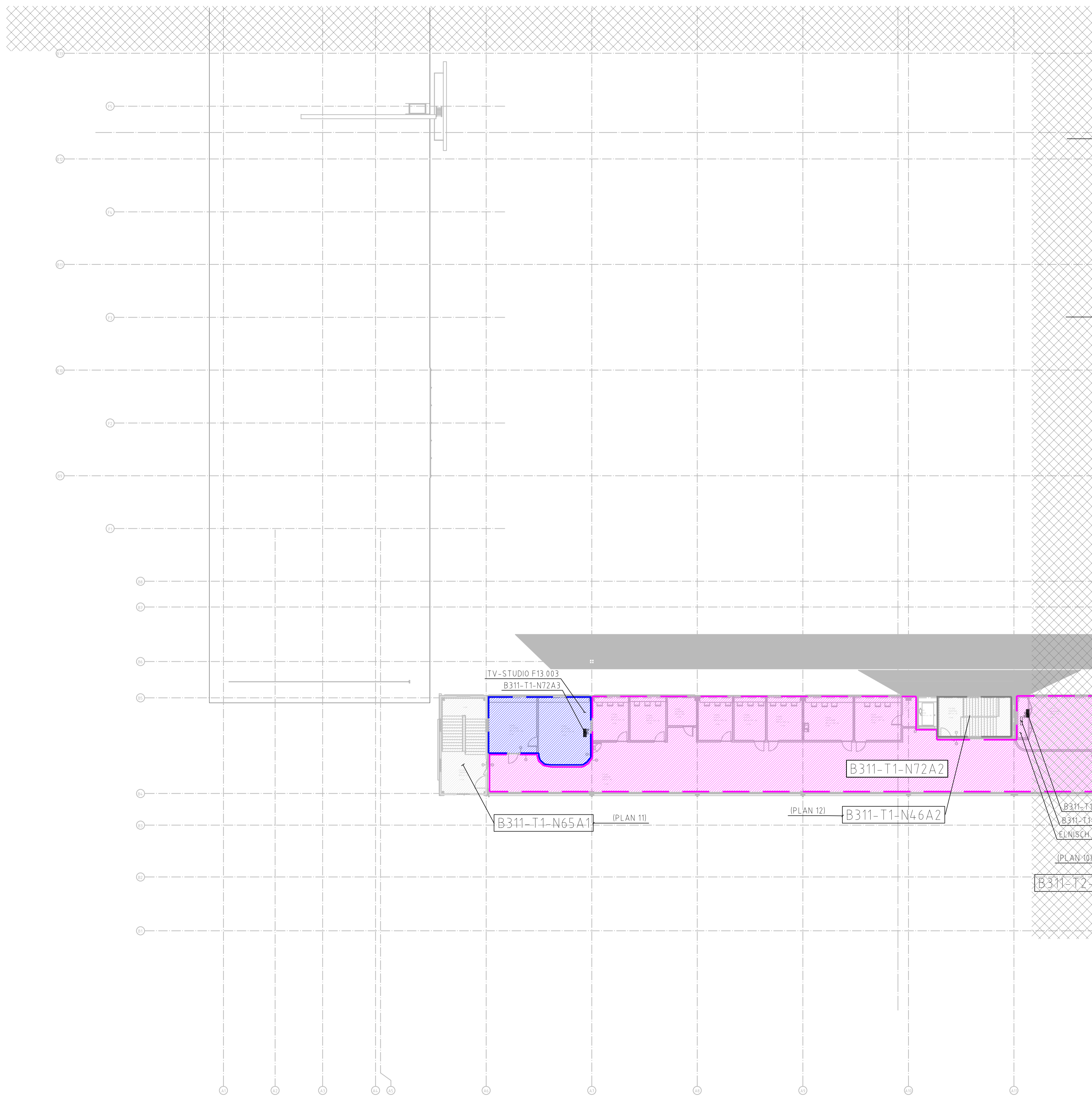
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A1	1:200	B311-E-63C-1-124	BET

XREF: \..A\Modell\B311-A-40-P-120.dwg
 \..A\Komp\Från SHP-M2-002_Konnectionslinjer 1-200.dwg
 \..A\Komp\P-M-B311_Systemlinjer 1-100.dwg
 \..A\Modell\B311-E-63C-P-120.dwg
 \Komp\B311-E-63-X-forsorj.dwg

LAGER: SB11

SKALA 1:200 (A1) 0 10 20

PLO R:\622A\10246692 - STUDENTERNAS BYGGHANDLING ELV_CAD\VE\RI\DF\B311-E-63C-1-124.DWG



SKRAFFERADE FÄRGLAGDA YTOR =
BETJÄNINGSOMRÅDE GRUPPCENTRAL EL.

B311-T1-N61A2 EXEMPEL MÄRKNING GRUPPCENTRAL EL
B311-T2-N22A2 SAMT BETJÄNINGSOMRÅDE

XREF: R: 16224\10246692 - Studenternas Bygghandling E.L.V. - CAD\A Model\B311-A-40-P-130.dwg
 \A\Komp\Från SH\P-M2-002_Konnektionslinjer 1-200.dwg
 \A\Komp\P-M-B311_Systemlinjer 1-100.dwg
 \A\Model\B311-E-63C-P-130.dwg
 \Komp\B311-E-6p-X-forsorj.dwg

BET	ANT	ÄNDRINGEN AVSER	DATUM	SIGN
-	-	-	-	-

spotfastigheter
-en del av Uppsala kommun

STUDENTERNAS, 1404

FASTIGHETSNUMMER 133	BYGGNADSNUMMER	FASTIGHETSBETECKNING Kronåsen 2:1 Uppsala
UPPDRAG NR 10246692	RITADKONSTRIV	HANDELAGGARE
KONSULT		
WSP SVERIGE AB, TEL: 010-722 50 00	ANSVARIG	
DATUM 2020-08-17		

NYBYGGNAD
PLAN 13 / DEL 3

BETJÄNINGSOMRÅDE ELCENTRALER

FORMAT	SKALA	NUMMER	BET
A1	1:200	B311-E63C-1-133	

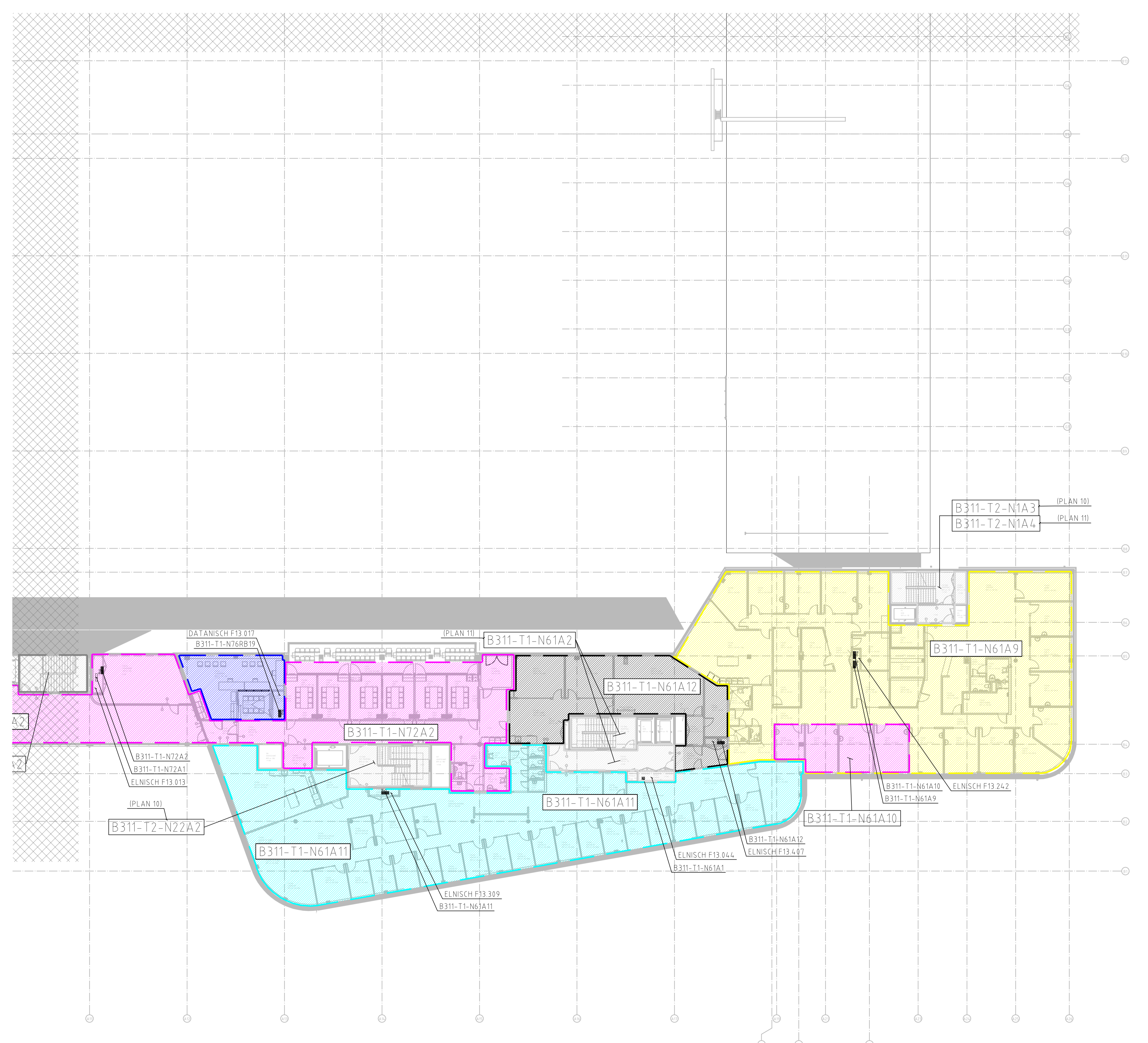
SKALA 1:200 (A1) 0 10 20

LAGER

PLO: R: 16224\10246692 - Studenternas Bygghandling E.L.V. - CAD\A Model\B311-E-63C-1-133.dwg

SKRAFFERADE FÄRGLAGDA YTOR =
BETJÄNINGSOMRÅDE GRUPPCENTRAL EL

B311-T1-N61A2 EXEMPEL MÄRKNING GRUPPCENTRAL EL
B311-T2-N22A2 SAMT BETJÄNINGSOMRÅDE



B311-T2-N1A3 (PLAN 10)
B311-T2-N1A4 (PLAN 11)

XREF: R: 6224\10246692 - Studenternas Bygghandling EL.V. - CAD.A Model\B311-A-40-P-130.dwg
 \A\Komp\Från SH\P-M2-002_Konnektionslinjer 1-200.dwg
 \A\Komp\P-M\B311_Systemlinjer 1-100.dwg
 \A\Komp\B311-E-63C-P-130.dwg
 \Komp\B311-E-63-X-forsorj.dwg

BET	ANT	ÄNDRINGEN AVSER	DATUM	SIGN

spotfastigheter
- en del av Uppsala kommun

STUDENTERNAS, 1404

FASTIGHETSNUMMER 133	BYGGNADSNUMMER -	FASTIGHETSBETECKNING Kranåsen 2:1 Uppsala
UPPDRAG NR 10246692	RITADKONSTRIV -	HANDELAGGARE -
KONSULT WSP SVERIGE AB	TEL: 010-722 50 00	
DATUM 2020-08-17	ANSVARIG -	

NYBYGGNAD
PLAN 13 / DEL 4

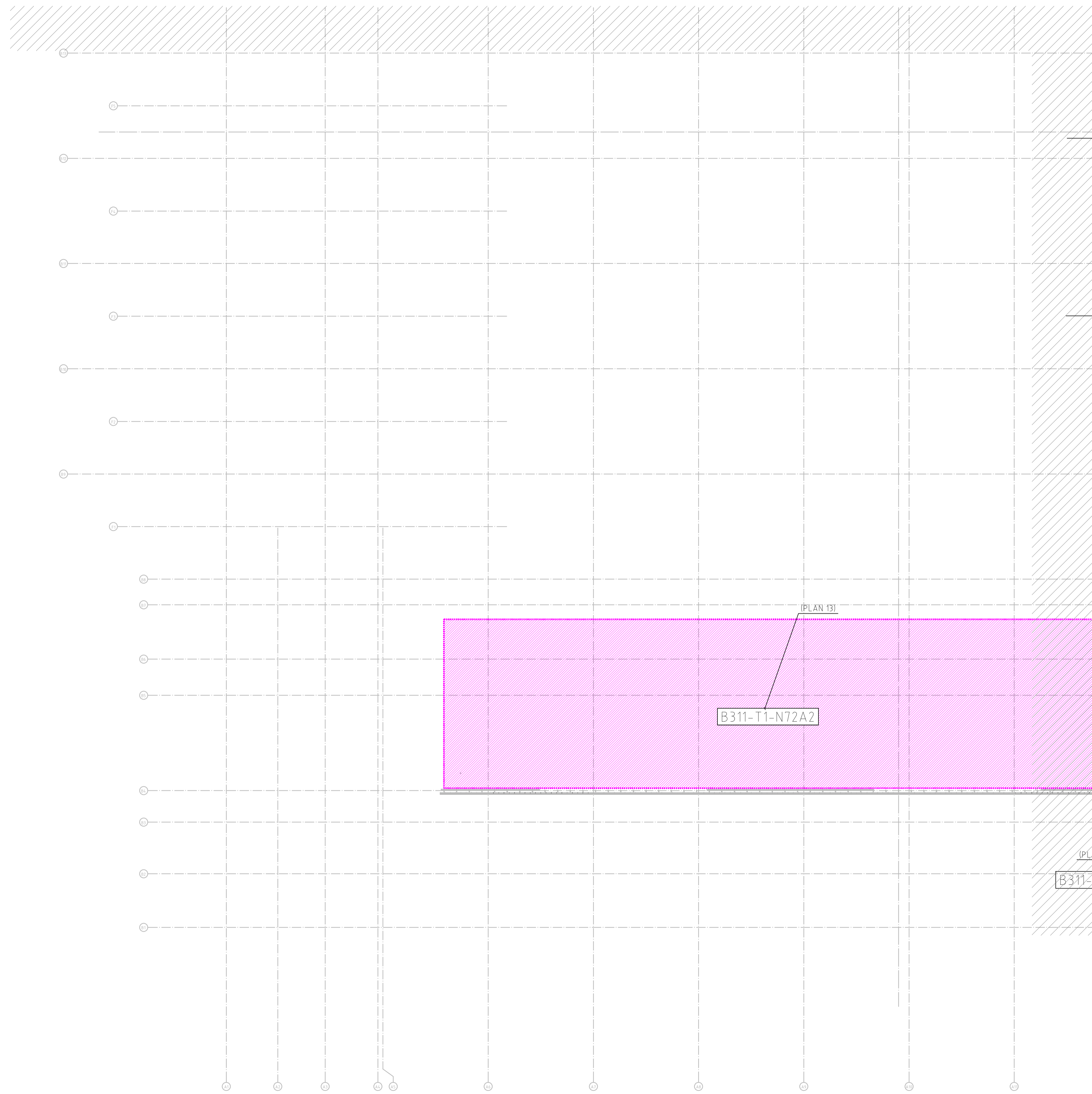
BETJÄNINGSOMRÅDE ELCENTRALER

FORMAT	SKALA	NUMMER	BET
A1	1:200	B311-E-63C-1-134	

LAGER: SB11

SKALA 1:200 (A1) 0 10 20

PLO: R: 6224\10246692 - Studenternas Bygghandling EL.V. - CAD.V\RI\DF\B311-E-63C-1-134.dwg



SKRAFFERADE FÄRGLAGDA YTOR =
BETJÄNINGSOMRÅDE GRUPPCENTRAL EL.

B311-T1-N61A2 EXEMPEL MÄRKNING GRUPPCENTRAL EL
B311-T2-N22A2 SAMT BETJÄNINGSOMRÅDE

XREF: \\A:\Modell\B311-A-10-P-140.dwg
 \\A:\Komp\Från SHP-M2-002_Konnectionslinjer 1-200.dwg
 \\A:\Komp\P-M-B311_Systemlinjer 1-100.dwg
 \\E:\Modell\B311-E-63C-P-140.dwg
 \Komp\B311-E-60-X-forsorj.dwg

LAGER: SKALA 1:200 (A1) 0 10 20

BET	ANT	ÄNDRINGEN AVSER	DATUM	SIGN
-	-	-	-	-

spotfastigheter
-en del av Uppsala kommun

STUDENTERNAS, 1404

FASTIGHETSNUMMER 133	BYGGNADSNUMMER -	FASTIGHETSBECKNING Kronåsen 2:1 Uppsala
UPPRAG NR 1024.6692	RITADKONSTRIV -	HANDLAGGARE -
KONSULT WSP SVERIGE AB, DATUM 2020-08-17	TEL: 010-722 50 00 ANSVARIG -	

NYBYGGNAD
PLAN 14 / DEL 3

BETJÄNINGSOMRÅDE ELCENTRALER

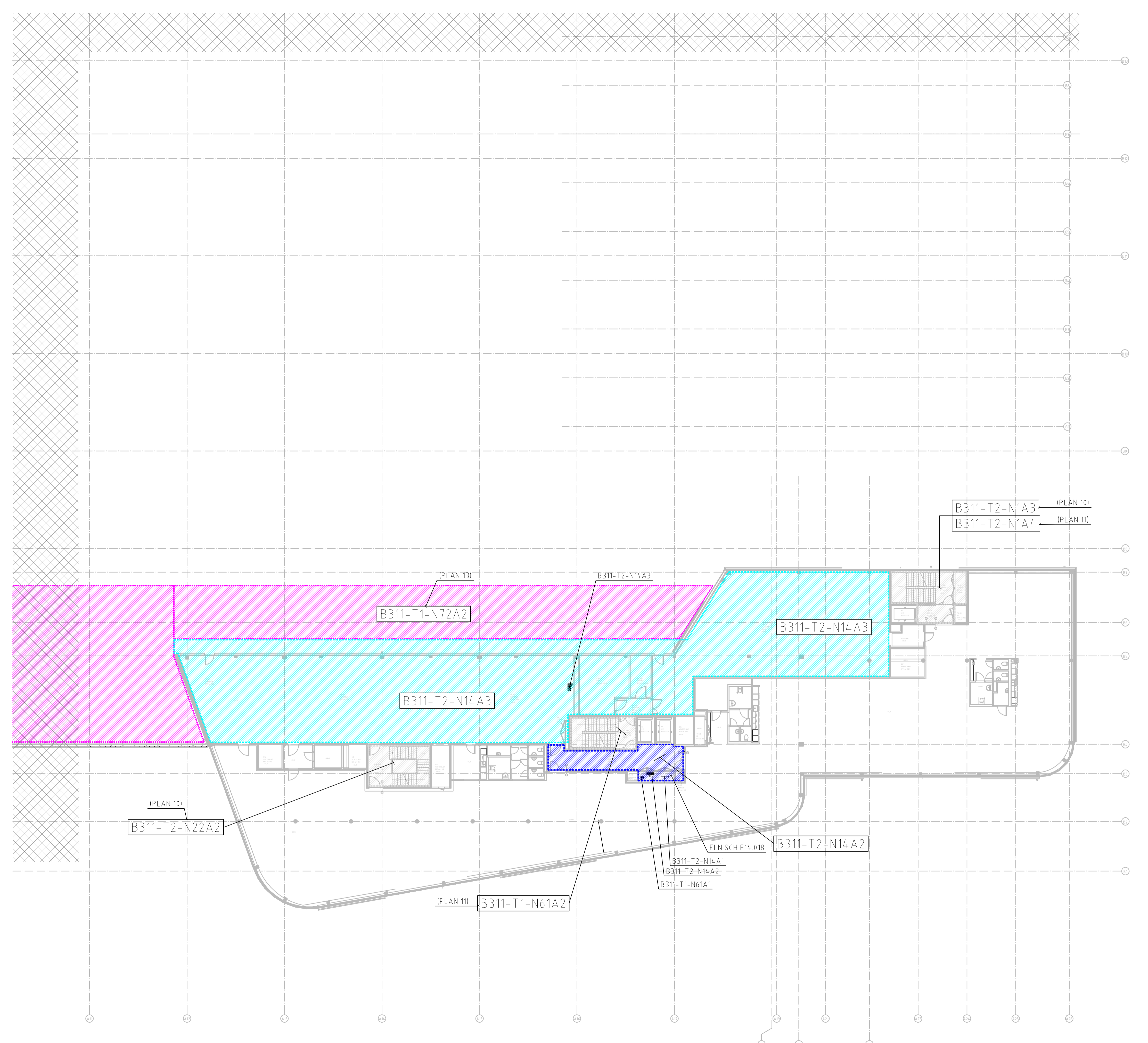
FORMAT	SKALA	NUMMER	BET
A1	1:200	B311-E63C-1-143	

PLO 2020-08-18 21:13 R:\6224\10246692 - STUDENTERNAS BYGGHANDLING EL_VL_CAD\VE\RT\BET\B311-E-63C-1-143.DWG NORBACK, JAN

SKRAFFERADE FÄRGLAGDA YTOR =
BETJÄNINGSOMRÅDE GRUPPCENTRAL EL.

B311-T1-N61A2 EXEMPEL MÄRKNING GRUPPCENTRAL EL
SAMT BETJÄNINGSOMRÅDE

B311-T2-N22A2



XREF: \\A:\Model\B311-A-10-P-140.dwg
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 \\A:\Komp\Från SHP-M2-02_Systemlinjer 1-100.dwg
 \\A:\Model\B311-E-63C-P-140.dwg
 \\Komp\B311-E-63-X-forsorj.dwg

LAGER: SB11

SKALA 1:200 (A1) 0 10 20

BET	ANT	ÄNDRINGEN AVSER	DATUM	SIGN

spotfastigheter
-en del av Uppsala kommun

STUDENTERNAS, 1404

FASTIGHETSNUMMER 133	BYGGNADSNUMMER Kranåsen 2:1 Uppsala	FASTIGHETSBECKNING
UPPRAG NR 10246692	RITADKONSTRÄV	HANDLAGGARE
KONSULT		
WSP SVERIGE AB, TEL: 010-722 50 00	DATUM	ANSVARIG
2020-08-17		

NYBYGGNAD
PLAN 14 / DEL 4

BETJÄNINGSOMRÅDE ELCENTRALER

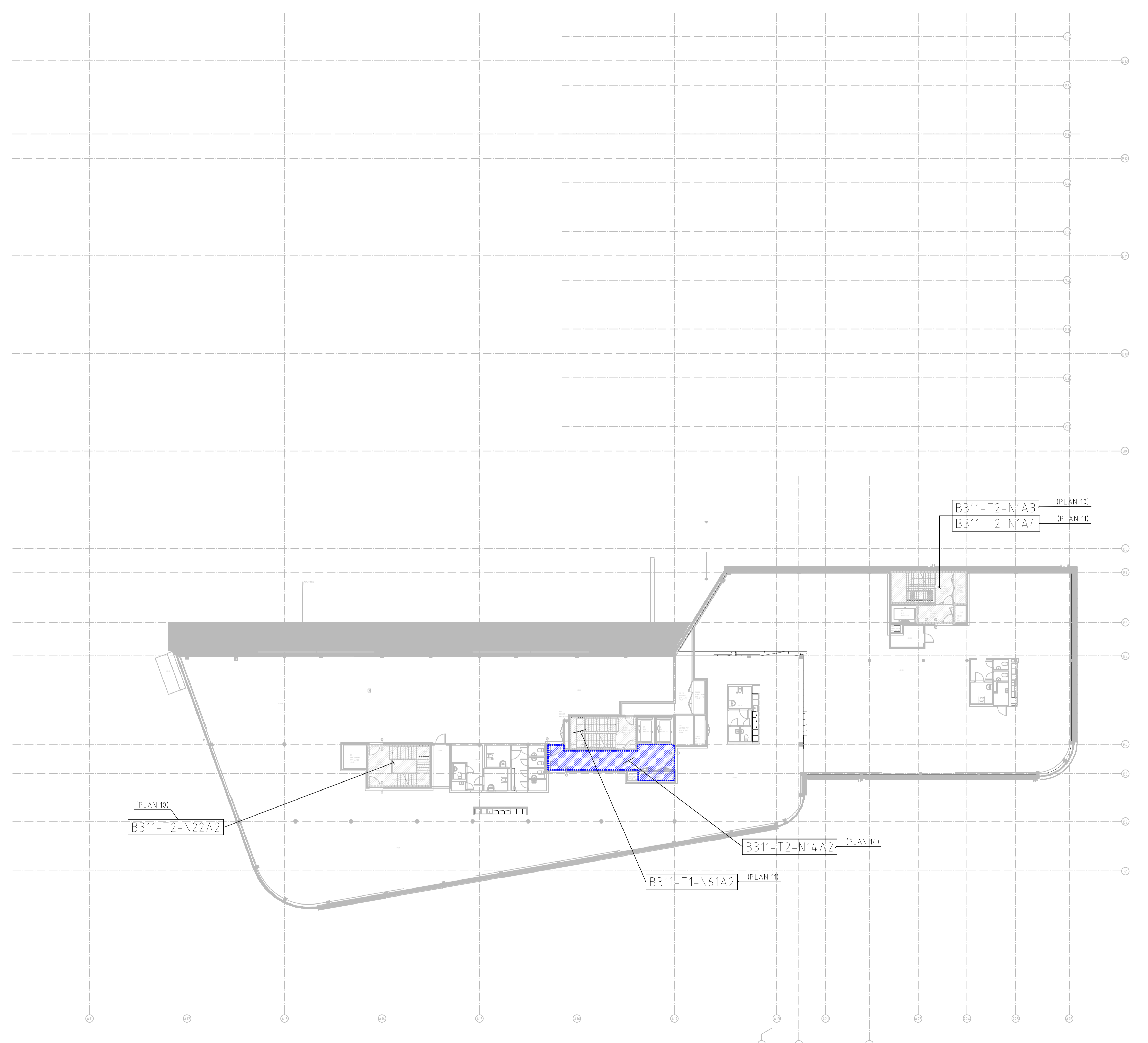
FORMAT	SKALA	NUMMER	BET
A1	1:200	B311-E-63C-1-144	

PLO R:\G2\1\10246692 - STUDENTERNAS BYGGHANDLING EL\1_CAD\NET\DEF\B311-E-63C-1-144.DWG

SKRAFFERADE FÄRGLAGDA YTOR =
BETJÄNINGSOMRÅDE GRUPPCENTRAL EL

B311-T1-N61A2 EXEMPEL MÄRKNING GRUPPCENTRAL EL
SAMT BETJÄNINGSOMRÅDE

B311-T2-N22A2



XREF: \\A:\Modell\B311-A-40-P-150.dwg
 \\A:\Komp\Från SHP-M2-002_Konnectionslinjer 1-200.dwg
 \\A:\Komp\P-M-B311_Systemlinjer 1-100.dwg
 \\A:\Modell\B311-E-63C-P-150.dwg
 \\Komp\B311-E-60-X-forsorj.dwg

LAGER: SB11

SKALA 1:200 (A1) 0 10 20

BET	ANT	ÄNDRINGEN AVSER	DATUM	SIGN

spotfastigheter
-en del av Uppsala kommun

STUDENTERNAS, 1404

FASTIGHETSNUMMER 133	BYGGNADSNUMMER 1021.6692	FASTIGHETSBETECKNING Kronåsen 2:1 Uppsala
UPPDRAG NR 1021.6692	RITADKONSTRÄV -	HANDLAGGARE -
KONSULT WSP SVERIGE AB	TEL: 010-722 50 00	
DATUM 2020-08-17	ANSVARIG -	

NYBYGGNAD
PLAN 15 / DEL 4

BETJÄNINGSOMRÅDE ELCENTRALER

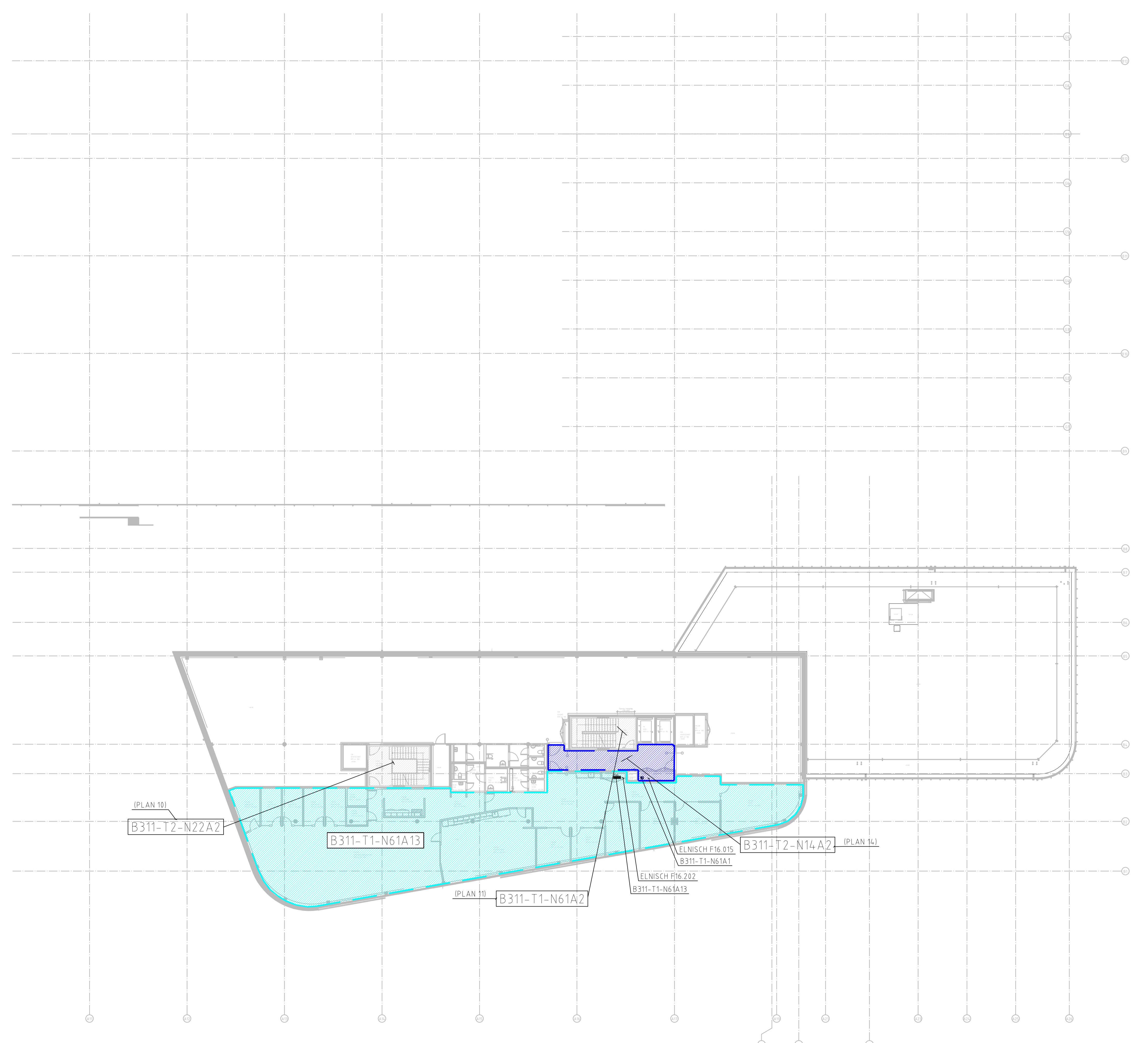
FORMAT	SKALA	NUMMER	BET
A1	1:200	B311-E-63C-1-154	

PLO R:\G22A\10216692 - STUDENTERNAS BYGGHANDLING EL\1_CAD\NET\DEF\B311-E-63C-1-154.DWG

SKRAFFERADE FÄRGLAGDA YTOR =
BETJÄNINGSOMRÅDE GRUPPCENTRAL EL.

B311-T1-N61A2 EXEMPEL MÄRKNING GRUPPCENTRAL EL
SAMT BETJÄNINGSOMRÅDE

B311-T2-N22A2



XREF: \..A\Modell\B311-A-40-P-160.dwg
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 \..A\Komp\P-M-B311_Systemlinjer 1-100.dwg
 \..A\Modell\B311-E-63C-P-160.dwg
 \Komp\B311-E-60-X-forsorj.dwg

LAGER: SB11

SKALA 1:200 (A1) 0 10 20

BET	ANT	ÄNDRINGEN AVSER	DATUM	SIGN

spotfastigheter
-en del av Uppsala kommun

STUDENTERNAS, 1404

FASTIGHETSNUMMER 133	BYGGNADSNUMMER Kranåsen 2:1 Uppsala	FASTIGHETSBECKNING
UPPRAG NR 1024.6692	RITADKONSTRÄV	HANDLAGGARE
KONSULT		
WSP SVERIGE AB, TEL: 010-722 50 00		
DATUM 2020-08-17	ANSVARIG	

NYBYGGNAD
PLAN 16 / DEL 4

BETJÄNINGSOMRÅDE ELCENTRALER

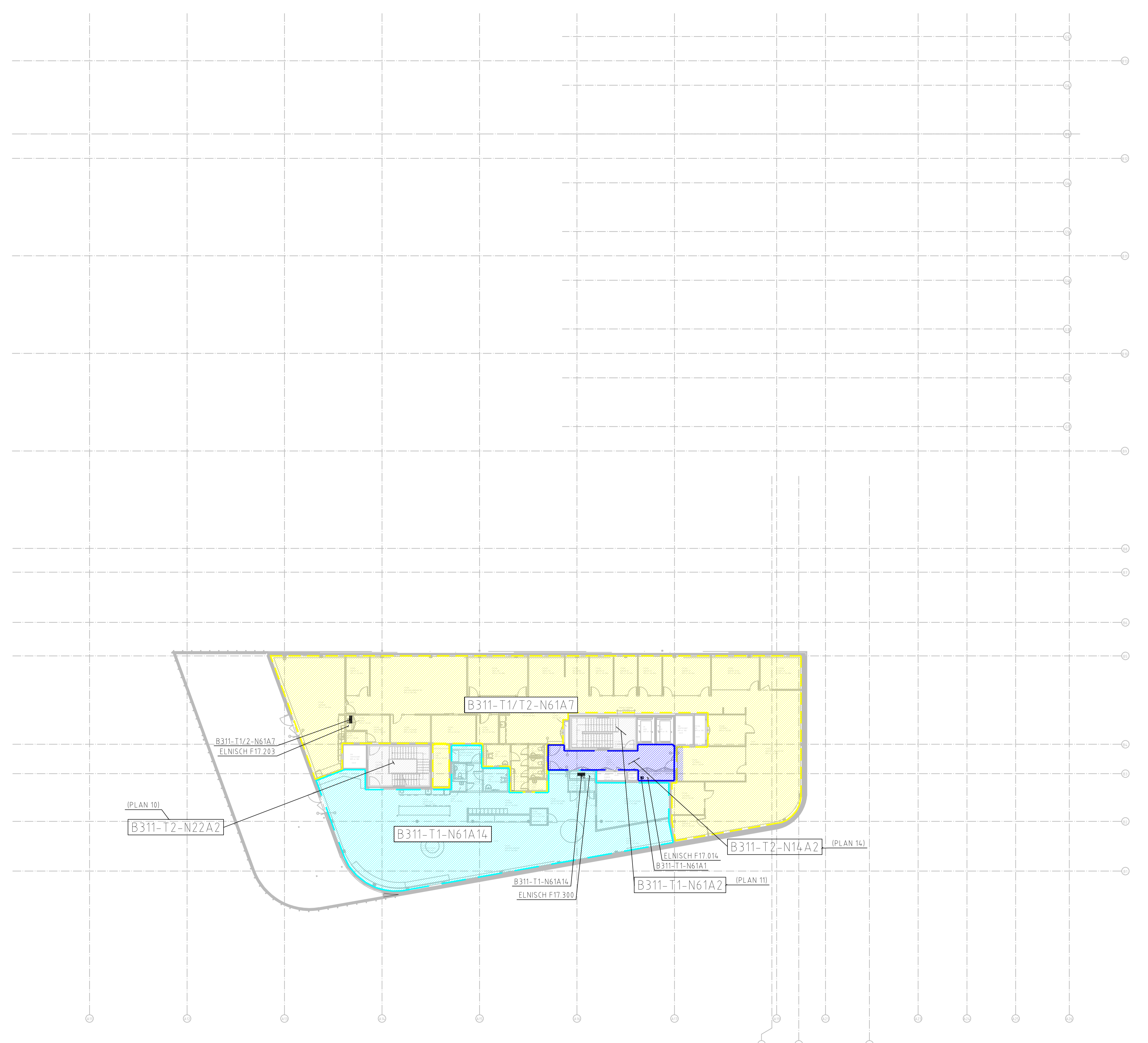
FORMAT	SKALA	NUMMER	BET
A1	1:200	B311-E-63C-1-164	

PLO R:622A10246692 - STUDENTERNAS BYGGHANDLING ELLA_CAD\NET\DEF\B311-E-63C-1-164.DWG

SKRAFFERADE FÄRGLAGDA YTOR =
BETJÄNINGSOMRÅDE GRUPPCENTRAL EL

B311-T1-N61A2 EXEMPEL MÄRKNING GRUPPCENTRAL EL
SAMT BETJÄNINGSOMRÅDE

B311-T2-N22A2



XREF: \..A\Modell\B311-A-40-P-170.dwg
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 \..A\Komp\P-M-B311_Systemlinjer 1-100.dwg
 \..A\Modell\B311-E-63C-P-170.dwg
 \Komp\B311-E-60-X-forsorj.dwg

LAGER: SB11

SKALA 1:200 (A1) 0 10 20

BET	ANT	ÄNDRINGEN AVSER	DATUM	SIGN
STUDENTERNAS, 1404				
FASTIGHETSNUMMER	BYGGNADSNUMMER	FASTIGHETS BETECKNING		
133		Kranåsen 2:1 Uppsala		
UPPDRAG NR	RITADKONSTRIV	HANDLAGGARE		
1024.6692	-	-		
KONSULT				
WSP SVERIGE AB,	TEL: 010-722 50 00			
DATUM	ANSVARIG			
2020-08-17	-			
NYBYGGNAD				
PLAN 17 / DEL 4				
BETJÄNINGSOMRÅDE ELCENTRALER				
FORMAT	SKALA	NUMMER	BET	
A1	1:200	B311-E-63C-1-174		

PLO R:\G22A\1024692 - STUDENTERNAS BYGGHANDLING EL\.._CAD\BRI\DEF\B311-E-63C-1-174.DWG

(kWh) & 27/4 (Dag1)	(kW) & 27/4 (Dag1)	(kWh) & 27/4 (Dag1)	(kW) & 27/4 (Dag1)
9:00	9:30	9:30	10:00
50722	12	50722	9
99938	3	99938	4
0	0	0	0
35981	1	35981	1
111680	4	111680	4
91933	4	91933	4
XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
43953	5	43953	5
12023	0	12023	0
244179	20	244179	18
XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
73527	5	73527	4
13394	2	13394	1
10106	0	10106	2
XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
198593	12	198593	14
0	0	0	0
36384	3	36384	2
85488	2	85488	4
86551	3	86551	5
34415	1	34415	1
XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
2142	0	2142	0
37995	1	37995	1
19639	1	19639	1
3115	0	3115	0
8826	1	8826	1
1524	0	1524	0
245692	18	245692	70
XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
475924	42	475924	48
350	0	350	0
110604	3	110604	9
13204	0	13204	0
XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
108021	0	108021	0
42387	4	42387	2
92345	0	92345	0
131760	1	131760	0
166290	9	166290	9
XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX

(kW) & 27/4 (Dag1)	(kWh) & 27/4 (Dag1)	(kW) & 27/4 (Dag1)	(kWh) & 27/4 (Dag1)	(kW) & 27/4 (Dag1)
11:30	11:30	12:00	12:00	12:30
20	50742	8	50750	8
4	99946	4	99951	4
0	0	0	0	0
1	35983	1	35984	1
4	111687	4	111692	4
4	91940	4	91944	4
XXXXXXXXXXXXXXXXXXXX XXXXXXXXXXXXXXXXXXXX XXXXXXXXXXXXXXXXXXXX XXXXXXXXXXXXXXXXXXXX XXXXXXXXXXXXXXXXXXXX				
2	43968	2	43970	2
0	12023	2	12025	2
22	244214	22	244235	22
XXXXXXXXXXXXXXXXXXXX XXXXXXXXXXXXXXXXXXXX XXXXXXXXXXXXXXXXXXXX XXXXXXXXXXXXXXXXXXXX XXXXXXXXXXXXXXXXXXXX				
4	73536	5	73541	5
1	13395	1	13396	1
0	10111	2	10115	2
XXXXXXXXXXXXXXXXXXXX XXXXXXXXXXXXXXXXXXXX XXXXXXXXXXXXXXXXXXXX XXXXXXXXXXXXXXXXXXXX XXXXXXXXXXXXXXXXXXXX				
14	198617	10	198632	10
0	0	0	0	0
2	36388	2	36389	2
6	85496	10	85503	10
5	86559	5	86564	5
1	34418	1	34420	1
XXXXXXXXXXXXXXXXXXXX XXXXXXXXXXXXXXXXXXXX XXXXXXXXXXXXXXXXXXXX XXXXXXXXXXXXXXXXXXXX XXXXXXXXXXXXXXXXXXXX				
0	2142	0	2143	0
1	37997	0	37997	0
1	19641	1	19643	1
0	3115	0	3116	0
1	8828	1	8829	1
0	1524	0	1524	0
34	245765	35	245798	35
XXXXXXXXXXXXXXXXXXXX XXXXXXXXXXXXXXXXXXXX XXXXXXXXXXXXXXXXXXXX XXXXXXXXXXXXXXXXXXXX XXXXXXXXXXXXXXXXXXXX				
42	476009	58	476058	58
0	351	1	351	1
9	110621	10	110630	10
0	13205	0	13205	0
XXXXXXXXXXXXXXXXXXXX XXXXXXXXXXXXXXXXXXXX XXXXXXXXXXXXXXXXXXXX XXXXXXXXXXXXXXXXXXXX XXXXXXXXXXXXXXXXXXXX				
0	108021	0	108021	0
2	42390	1	42392	1
0	92345	0	92345	0
1	131767	0	131768	0
9	166306	9	166315	9
XXXXXXXXXXXXXXXXXXXX XXXXXXXXXXXXXXXXXXXX XXXXXXXXXXXXXXXXXXXX XXXXXXXXXXXXXXXXXXXX XXXXXXXXXXXXXXXXXXXX				

(kWh) & 27/4 (Dag1) XXXXXXXXXXXXXXXXXXXX Enhet
15:00 XXXXXXXXXXXXXXXXXXXX Rum
50773 XXXXXXXXXXXXXXXXXXXX F10.153 (vip eller ELNISCH)
99964 XXXXXXXXXXXXXXXXXXXX F10.185 (kan inte hitta information)
0 XXXXXXXXXXXXXXXXXXXX F17.013 (framtida solcellanläggningar)
35987 XXXXXXXXXXXXXXXXXXXX F10.195 (... eller ELNISCH)
111705 XXXXXXXXXXXXXXXXXXXX F10.202 (... eller ELNISCH/SÄK/VENTNISCH)
91955 XXXXXXXXXXXXXXXXXXXX F10.212 (... eller ELNISCH)
XXXXXXXXXXXXXXXXXXXX XXXXXXXXXXXXXXXXXXXX XX
43976 XXXXXXXXXXXXXXXXXXXX F14.018 (... eller ELNISCH)
12026 XXXXXXXXXXXXXXXXXXXX F10.094 (... eller TVÄTT)
244301 XXXXXXXXXXXXXXXXXXXX F14.002 (ventilation)
XXXXXXXXXXXXXXXXXXXX XXXXXXXXXXXXXXXXXXXX XX
73558 XXXXXXXXXXXXXXXXXXXX F10.155 (hissar)
13398 XXXXXXXXXXXXXXXXXXXX F10.162
10120 XXXXXXXXXXXXXXXXXXXX F10.167
XXXXXXXXXXXXXXXXXXXX XXXXXXXXXXXXXXXXXXXX XX
198663 XXXXXXXXXXXXXXXXXXXX F10.006 (uc+ arena eller ELRUM)
0 XXXXXXXXXXXXXXXXXXXX N57 - (tv-buss {reserv})
36395 XXXXXXXXXXXXXXXXXXXX F10.342 (... eller ELNISCH)
85523 XXXXXXXXXXXXXXXXXXXX F10.343 (ventilation brasseri eller ELNISCH)
86578 XXXXXXXXXXXXXXXXXXXX F10.344 (... eller ELNISCH)
34424 XXXXXXXXXXXXXXXXXXXX F12.006 (kan inte hitta information)
XXXXXXXXXXXXXXXXXXXX XXXXXXXXXXXXXXXXXXXX XX
2143 XXXXXXXXXXXXXXXXXXXX F10.003 (... eller UNDERCENTRAL)
37999 XXXXXXXXXXXXXXXXXXXX F11.019 (... eller ELNISCH)
19647 XXXXXXXXXXXXXXXXXXXX F10.291 (fläktrum norr eller ELNISCH)
3117 XXXXXXXXXXXXXXXXXXXX F10.031 (kan inte hitta information)
8832 XXXXXXXXXXXXXXXXXXXX F10.157 (... eller ARBETSNUM MEDIA)
1524 XXXXXXXXXXXXXXXXXXXX F11.120 (kan inte hitta information)
245903 XXXXXXXXXXXXXXXXXXXX F10.311 (brasseri21 eller ELNISCH)
XXXXXXXXXXXXXXXXXXXX XXXXXXXXXXXXXXXXXXXX XX
476196 XXXXXXXXXXXXXXXXXXXX F11.064 (... eller ELNISCH)
351 XXXXXXXXXXXXXXXXXXXX F10.018 (... eller SKRIVPLATSER)
110654 XXXXXXXXXXXXXXXXXXXX F10.098 (... eller ELRUM)
13205 XXXXXXXXXXXXXXXXXXXX F11.013 (... eller ELNISCH)
XXXXXXXXXXXXXXXXXXXX XXXXXXXXXXXXXXXXXXXX XX
108021 XXXXXXXXXXXXXXXXXXXX F15.001 (kan inte hitta information)
42397 XXXXXXXXXXXXXXXXXXXX F13.013 (kan inte hitta information)
92345 XXXXXXXXXXXXXXXXXXXX F11.151 (... eller ELNISCH)
131768 XXXXXXXXXXXXXXXXXXXX F10.219 (kan inte hitta information)
166341 XXXXXXXXXXXXXXXXXXXX F10.156 (... eller UPS)
XXXXXXXXXXXXXXXXXXXX XXXXXXXXXXXXXXXXXXXX XX

(kW) & 28/4 (Dag2)	(kWh) & 28/4 (Dag2)	(kW) & 28/4 (Dag2)	(kWh) & 28/4 (Dag2)
9:00	9:00	9:30	9:30
6	50843	6	50845
5	100055	5	100055
0	0	0	0
2	36015	1	36015
4	111792	4	111793
3	92034	4	92035
XXXXXXXXXXXXXXXXXXXXX:XXXXXXXXXXXXXXXXXXXXX XXXXXXXXXXXXXXXXXXXXXXXX XXXXXXXXXXXXXXXXXXXXXXXX			
5	44036	2	44037
0	12032	2	12032
20	244538	21	244544
XXXXXXXXXXXXXXXXXXXXX:XXXXXXXXXXXXXXXXXXXXX XXXXXXXXXXXXXXXXXXXXXXXX XXXXXXXXXXXXXXXXXXXXXXXX			
10	73623	6	73625
1	13409	1	13412
3	10131	3	10131
XXXXXXXXXXXXXXXXXXXXX:XXXXXXXXXXXXXXXXXXXXX XXXXXXXXXXXXXXXXXXXXXXXX XXXXXXXXXXXXXXXXXXXXXXXX			
12	198882	15	198885
0	0	0	0
2	36431	2	36432
6	85589	6	85589
5	86670	5	86672
2	34451	2	34451
XXXXXXXXXXXXXXXXXXXXX:XXXXXXXXXXXXXXXXXXXXX XXXXXXXXXXXXXXXXXXXXXXXX XXXXXXXXXXXXXXXXXXXXXXXX			
0	2143	0	2143
1	38023	1	38024
2	19665	1	19666
0	3119	0	3119
1	8853	1	8853
0	1524	0	1524
36	246187	69	246197
XXXXXXXXXXXXXXXXXXXXX:XXXXXXXXXXXXXXXXXXXXX XXXXXXXXXXXXXXXXXXXXXXXX XXXXXXXXXXXXXXXXXXXXXXXX			
49	476735	43	476747
0	351	0	351
8	110749	8	110749
0	13210	0	13210
XXXXXXXXXXXXXXXXXXXXX:XXXXXXXXXXXXXXXXXXXXX XXXXXXXXXXXXXXXXXXXXXXXX XXXXXXXXXXXXXXXXXXXXXXXX			
0	108048	0	108048
1	42422	1	42423
0	92400	0	92400
0	131830	0	131830
9	166503	9	166506
XXXXXXXXXXXXXXXXXXXXX:XXXXXXXXXXXXXXXXXXXXX XXXXXXXXXXXXXXXXXXXXXXXX XXXXXXXXXXXXXXXXXXXXXXXX			

(kW) & 28/4 (Dag2)	(kWh) & 28/4 (Dag2)	(kW) & 28/4 (Dag2)	(kWh) & 28/4 (Dag2)
10:00	10:00	10:30	10:30
6	50846	6	50849
4	100056	4	100060
0	0	0	0
1	36016	1	36016
4	111794	4	111796
4	92037	4	92039
XXXXXXXXXXXXXXXXXXXXX XXXXXXXXXXXXXXXXXXXXX XXXXXXXXXXXXXXXXXXXXX XXXXXXXXXXXXXXXXXXXXX			
2	44038	2	44039
0	12033	0	12033
22	244550	21	244561
XXXXXXXXXXXXXXXXXXXXX XXXXXXXXXXXXXXXXXXXXX XXXXXXXXXXXXXXXXXXXXX XXXXXXXXXXXXXXXXXXXXX			
11	73626	5	73629
1	13412	1	13412
2	10132	0	10133
XXXXXXXXXXXXXXXXXXXXX XXXXXXXXXXXXXXXXXXXXX XXXXXXXXXXXXXXXXXXXXX XXXXXXXXXXXXXXXXXXXXX			
12	198889	12	198895
0	0	0	0
2	36432	2	36433
7	85593	6	85596
5	86673	5	86676
2	34452	1	34452
XXXXXXXXXXXXXXXXXXXXX XXXXXXXXXXXXXXXXXXXXX XXXXXXXXXXXXXXXXXXXXX XXXXXXXXXXXXXXXXXXXXX			
0	2143	0	2143
1	38024	1	38024
2	19666	1	19667
0	3119	0	3120
1	8853	1	8854
0	1524	0	1524
31	246212	28	246227
XXXXXXXXXXXXXXXXXXXXX XXXXXXXXXXXXXXXXXXXXX XXXXXXXXXXXXXXXXXXXXX XXXXXXXXXXXXXXXXXXXXX			
45	476762	44	476785
0	351	0	351
7	110753	7	110757
0	13210	0	13210
XXXXXXXXXXXXXXXXXXXXX XXXXXXXXXXXXXXXXXXXXX XXXXXXXXXXXXXXXXXXXXX XXXXXXXXXXXXXXXXXXXXX			
0	108048	0	108048
1	42423	1	42423
0	92400	0	92400
0	131830	0	131830
9	166508	9	166513
XXXXXXXXXXXXXXXXXXXXX XXXXXXXXXXXXXXXXXXXXX XXXXXXXXXXXXXXXXXXXXX XXXXXXXXXXXXXXXXXXXXX			

(kW) & 28/4 (Dag2)	(kWh) & 28/4 (Dag2)	(kW) & 28/4 (Dag2)	(kWh) & 28/4 (Dag2)
11:00	11:00	11:30	11:30
5	50852	5	50855
5	100062	4	100064
0	0	0	0
1	36016	1	36017
4	111799	4	111801
4	92040	4	92042
XXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXX
2	44040	2	44041
0	12033	0	12033
21	244552	20	244583
XXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXX
6	73632	4	73634
1	13413	1	13413
3	10135	0	10136
XXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXX
13	198901	11	198907
0	0	0	0
2	36434	2	36435
7	85599	7	85599
5	86678	4	86679
2	34453	2	34455
XXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXX
0	2143	0	2143
0	38024	0	38024
1	19668	1	19668
0	3120	0	3120
1	8854	1	8854
0	1524	0	1524
33	246244	40	246262
XXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXX
48	476789	39	476830
0	351	0	351
7	110761	7	110767
0	13210	0	13210
XXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXX
0	108048	0	108048
1	42423	1	42423
0	92400	0	92400
0	131830	0	131830
9	166417	9	166521
XXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXX

(kWh) & 28/4 (Dag2)

(kW) & 28/4 (Dag2)

(kWh) & 28/4 (Dag2)

12:30

13:00

13:00

50860

5

50863

100069

5

100070

0

0

0

36018

1

36019

111805

4

111807

92046

4

92041

XXXXXXXXXXXXXXXXXXXXXX

XXXXXXXXXXXXXXXXXXXXXX

XXXXXXXXXXXXXXXXXXXXXX

44043

2

44044

12033

0

12033

244604

18

244614

XXXXXXXXXXXXXXXXXXXXXX

XXXXXXXXXXXXXXXXXXXXXX

XXXXXXXXXXXXXXXXXXXXXX

73639

5

73642

13412

1

13412

10138

0

10139

XXXXXXXXXXXXXXXXXXXXXX

XXXXXXXXXXXXXXXXXXXXXX

XXXXXXXXXXXXXXXXXXXXXX

198918

12

198924

0

0

0

36437

2

36437

85608

4

85611

86686

5

86688

34456

2

34457

XXXXXXXXXXXXXXXXXXXXXX

XXXXXXXXXXXXXXXXXXXXXX

XXXXXXXXXXXXXXXXXXXXXX

2146

31

2146

38024

0

38024

19670

1

19671

3120

0

3120

8856

1

8857

1524

0

1524

246306

32

246326

XXXXXXXXXXXXXXXXXXXXXX

XXXXXXXXXXXXXXXXXXXXXX

XXXXXXXXXXXXXXXXXXXXXX

476878

51

476900

352

0

352

110773

8

110777

13210

0

13210

XXXXXXXXXXXXXXXXXXXXXX

XXXXXXXXXXXXXXXXXXXXXX

XXXXXXXXXXXXXXXXXXXXXX

108048

0

108048

42423

1

42423

92400

0

92400

131830

0

131830

166530

9

166534

XXXXXXXXXXXXXXXXXXXXXX

XXXXXXXXXXXXXXXXXXXXXX

XXXXXXXXXXXXXXXXXXXXXX

(kW) & 28/4 (Dag2)	(kWh) & 28/4 (Dag2)	(kW) & 28/4 (Dag2)	(kWh) & 28/4 (Dag2)
13:30		13:30	14:00
6		50865	5
3		100073	4
0		0	0
1		36019	1
4		111810	4
4		92050	4
XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	
2		44045	2
0		12033	0
23		244624	24
XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	
9		73645	5
1		13412	1
3		10141	5
XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	
11		198930	11
0		0	0
2		36438	2
3		85613	3
6		86691	5
2		34457	2
XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	
0		2148	0
1		38026	0
2		19671	2
0		3120	0
1		8857	1
0		1524	0
50		246349	33
XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	
44		476931	42
0		352	0
8		110781	7
0		13210	0
XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	
0		108048	0
1		42423	1
0		92400	0
0		131830	0
9		166539	9
XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	

(kWh) & 28/4 (Dag2)	(kW) & 28/4 (Dag2)		(kWh) & 28/4 (Dag2)
14:00		14:30	14:30
50868		3	50870
100075		4	100077
0		0	0
36020		1	36020
111811		4	111813
92052		4	92054
XXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXX		XXXXXXXXXXXXXXXXXXXXX
44045		2	44044
12033		0	12033
244635		22	244647
XXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXX		XXXXXXXXXXXXXXXXXXXXX
73647		4	73650
13412		1	13412
10142		3	10144
XXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXX		XXXXXXXXXXXXXXXXXXXXX
198935		12	198941
0		0	0
36439		2	36440
85615		4	85617
86693		5	86696
34457		2	34459
XXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXX		XXXXXXXXXXXXXXXXXXXXX
2148		0	2148
38026		0	38026
19671		1	19671
3120		0	3120
8858		1	8858
1524		0	1524
246365		52	246380
XXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXX		XXXXXXXXXXXXXXXXXXXXX
476952		48	476975
352		0	352
110785		6	110788
13210		0	13210
XXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXX		XXXXXXXXXXXXXXXXXXXXX
108048		0	108048
42423		1	42423
92400		0	92400
131830		0	131830
166543		9	166547
XXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXX		XXXXXXXXXXXXXXXXXXXXX

(kW) & 28/4 (Dag2)	(kWh) & 28/4 (Dag2)	XXXXXXXXXXXXXXXXXX
15:00	15:00	XXXXXXXXXXXXXXXXXX
4	50871	XXXXXXXXXXXXXXXXXX
3	100079	XXXXXXXXXXXXXXXXXX
0	0	XXXXXXXXXXXXXXXXXX
1	36021	XXXXXXXXXXXXXXXXXX
4	111816	XXXXXXXXXXXXXXXXXX
4	92056	XXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
2	44047	XXXXXXXXXXXXXXXXXX
0	12033	XXXXXXXXXXXXXXXXXX
18	244657	XXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
4	73652	XXXXXXXXXXXXXXXXXX
1	13412	XXXXXXXXXXXXXXXXXX
1	10145	XXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
11	198947	XXXXXXXXXXXXXXXXXX
0	0	XXXXXXXXXXXXXXXXXX
2	36441	XXXXXXXXXXXXXXXXXX
3	85618	XXXXXXXXXXXXXXXXXX
5	86698	XXXXXXXXXXXXXXXXXX
3	34460	XXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
0	2148	XXXXXXXXXXXXXXXXXX
1	38026	XXXXXXXXXXXXXXXXXX
1	19671	XXXXXXXXXXXXXXXXXX
0	3120	XXXXXXXXXXXXXXXXXX
1	8859	XXXXXXXXXXXXXXXXXX
0	1524	XXXXXXXXXXXXXXXXXX
13	246380	XXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
40	477001	XXXXXXXXXXXXXXXXXX
0	352	XXXXXXXXXXXXXXXXXX
6	110791	XXXXXXXXXXXXXXXXXX
0	13210	XXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
0	108048	XXXXXXXXXXXXXXXXXX
2	42425	XXXXXXXXXXXXXXXXXX
0	92400	XXXXXXXXXXXXXXXXXX
0	131830	XXXXXXXXXXXXXXXXXX
9	166551	XXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX

(kWh) & 29/4 (Dag3)

XXXXXXXXXXXXXXXXXXXXX
15:00 XXXXXXXXXXXXXXXXXXXXX
50942 XXXXXXXXXXXXXXXXXXXX F10.153 (vip eller ELNISCH)
100194 XXXXXXXXXXXXXXXXXXXX F10.185 (kan inte hitta information)
0 XXXXXXXXXXXXXXXXXXXX F17.013 (framtida solcellanläggningar)
36056 XXXXXXXXXXXXXXXXXXXX F10.195 (... eller ELNISCH)
111926 XXXXXXXXXXXXXXXXXXXX F10.202 (... eller ELNISCH/SÄK/VENTNISCH)
92155 XXXXXXXXXXXXXXXXXXXX F10.212 (... eller ELNISCH)
XXXXXXXXXXXXXXXXXXXXX XXXXXXXXXXXXXXXXXXXX XX
44104 XXXXXXXXXXXXXXXXXXXX F14.018 (... eller ELNISCH)
12056 XXXXXXXXXXXXXXXXXXXX F10.094 (... eller TVÄTT)
244979 XXXXXXXXXXXXXXXXXXXX F14.002 (ventilation)
XXXXXXXXXXXXXXXXXXXXX XXXXXXXXXXXXXXXXXXXX XX
73740 XXXXXXXXXXXXXXXXXXXX F10.155 (hissar)
13427 XXXXXXXXXXXXXXXXXXXX F10.162 (fläktrum)
10186 XXXXXXXXXXXXXXXXXXXX F10.167 (kan inte hitta information)
XXXXXXXXXXXXXXXXXXXXX XXXXXXXXXXXXXXXXXXXX XX
199235 XXXXXXXXXXXXXXXXXXXX F10.006 (uc+ arena eller ELRUM)
0 XXXXXXXXXXXXXXXXXXXX N57 - (tv-buss {reserv})
36484 XXXXXXXXXXXXXXXXXXXX F10.342 (... eller ELNISCH)
85733 XXXXXXXXXXXXXXXXXXXX F10.343 (ventilation brasseri eller ELNISCH)
86831 XXXXXXXXXXXXXXXXXXXX F10.344 (... eller ELNISCH)
34500 XXXXXXXXXXXXXXXXXXXX F12.006 (kan inte hitta information)
XXXXXXXXXXXXXXXXXXXXX XXXXXXXXXXXXXXXXXXXX XX
2155 XXXXXXXXXXXXXXXXXXXX F10.003 (... eller UNDERCENTRAL)
38055 XXXXXXXXXXXXXXXXXXXX F11.019 (... eller ELNISCH)
19699 XXXXXXXXXXXXXXXXXXXX F10.291 (... eller ELNISCH)
3124 XXXXXXXXXXXXXXXXXXXX F10.031 (kan inte hitta information)
8885 XXXXXXXXXXXXXXXXXXXX F10.157 (... eller ARBETSNUM MEDIA)
1524 XXXXXXXXXXXXXXXXXXXX F11.120 (kan inte hitta information)
246903 XXXXXXXXXXXXXXXXXXXX F10.311 (brasseri21 eller ELNISCH)
XXXXXXXXXXXXXXXXXXXXX XXXXXXXXXXXXXXXXXXXX XX
477766 XXXXXXXXXXXXXXXXXXXX F11.064 (... eller ELNISCH)
353 XXXXXXXXXXXXXXXXXXXX F10.018 (... eller SKRIVPLATSER)
110936 XXXXXXXXXXXXXXXXXXXX F10.098 (... eller ELRUM)
13218 XXXXXXXXXXXXXXXXXXXX F11.013 (... eller ELNISCH)
XXXXXXXXXXXXXXXXXXXXX XXXXXXXXXXXXXXXXXXXX XX
108076 XXXXXXXXXXXXXXXXXXXX F15.001 (kan inte hitta information)
42579 XXXXXXXXXXXXXXXXXXXX F13.013 (kan inte hitta information)
92454 XXXXXXXXXXXXXXXXXXXX F11.151 (... eller ELNISCH)
131891 XXXXXXXXXXXXXXXXXXXX F10.219 (kan inte hitta information)
166759 XXXXXXXXXXXXXXXXXXXX F10.156 (... eller UPS)
XXXXXXXXXXXXXXXXXXXXX XXXXXXXXXXXXXXXXXXXX XX

	(kW)	(kW)	(kW)	(kW)
Medelvärde för:	9:00	9:30	10:00	10:30
	6.66666667	7	6.33333333	6.33333333
	4.33333333	4	4	4
	0	0	0	0
	1.33333333	1.33333333	1	1
	4.33333333	4	4	4
	3.33333333	4	4	4
XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX
	5.66666667	4.33333333	3	3
	0.66666667	1.33333333	1.33333333	0
	20.66666667	20	20	21.33333333
XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX
	6.66666667	5	6.33333333	4.33333333
	1	1.33333333	1	1
	1	1	2.66666667	1.66666667
XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX
	12.66666667	14.33333333	13.66666667	13.33333333
	0	0	0	0
	2	2.33333333	2	2
	4.33333333	4.33333333	5	4.66666667
	5.33333333	4.66666667	5.33333333	5.33333333
	2	1.66666667	1.66666667	1.33333333
XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX
	0	0	0	0
	1	1	1	1
	2	1	1.33333333	1
	0.33333333	0.33333333	0	0
	1	1	1	1
	0	0	0	0
	23.33333333	39	60.33333333	40.66666667
XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX
	42	42.33333333	47.66666667	47.33333333
	0	0	0	0
	8	7	8.66666667	9
	0	0	0	0
XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX
	0	0	0	0
	1.33333333	2	1.33333333	1.33333333
	0	0	0	0
	0.33333333	0.33333333	0	0
	9	9	9	9
XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX
Total medelvärde:	170.333333	183.666667	211.666667	187.666667
Genomsnittligt värde:				

(kW)	(kW)	(kW)	(kW)	(kW)	(kW)	(kW)
	11:00	11:30	12:00	12:30	13:00	13:30
9.666666667	9.333333333		6	5.666666667	5	5.333333333
4.666666667	4		4	4.333333333	4.333333333	4
0	0		0	0	0	0
1	1		1	1	1	1
4	4		5	4	4	4
3.666666667	4		4	4	4.333333333	4.333333333
XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX
2	2		2	2	2	2
0	0	0.666666667	0.666666667		0	0
20.666666667	20	21.666666667	21.333333333	19.333333333		21
XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX
4.666666667	4	6.666666667	4.666666667	4.333333333	5.666666667	
1	1		1	1	1	1
5.666666667	1.666666667		5	2.333333333	1	2
XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX
12.666666667	12	10.666666667	10.666666667	11.333333333	10.333333333	
0	0		0	0	0	0
2	2		2	2	2	2
6.666666667	6.666666667		8	8.666666667	6.666666667	6.333333333
5.333333333	5	5.333333333	5.333333333	5.333333333	5.666666667	
1.666666667	1.666666667	1.666666667	1.333333333		2	2
XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX
9.333333333	0		0	10.333333333		0
0.666666667	0.666666667	0.333333333		0	0.666666667	0.666666667
1	1		1	1.333333333	1.333333333	1.666666667
0	0	0.333333333		0		0
1	1		1	1	1	1
0	0		0	0	0	0
46	30.666666667	51.333333333	47.333333333		31	32.666666667
XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX
44	39.666666667	52.333333333		50	45.666666667	47.666666667
0	0	0.333333333	0.333333333		0	0
10.666666667	8.666666667	8.333333333	8.333333333		8	8
0	0		0	0	0	0
XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX
0	0		0	0	0	0
1.333333333	1.333333333		1	1	1.333333333	1.333333333
0	0		0	0	0	0
0.333333333	0.333333333		0	0	0	0
9	9		9	9	9	9
XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX
208.6666667	170.6666667	209.6666667	197.3333333		182	178.6666667
	185.0512821					

(kW)	(kW)	(kW)	XXXXXXXXXXXXXX (kWh)	(kWh)	(kWh)
	14:00	14:30	15:00	9:00	9:30
	5	4.333333333	4.666666667	50829	50830
4.333333333		4	4	100053.6667	100054
0	0	0	0	0	0
1	1	1	1	36015	36015.33333
4	4	4	5	111791	111791.6667
4	4	4	4	92033	92033.66667
XXXXXXXXXXXXXX	XXXXXXXXXXXXXX	XXXXXXXXXXXXXX	XXXXXXXXXXXXXX	XXXXXXXXXXXXXX	XXXXXXXXXXXXXX
	2	2	1.666666667	44026.33333	44027.33333
0	0	0	0	12036	12036
22	21.33333333	19.66666667	XXXXXXXXXXXXXX	244528.6667	244533
XXXXXXXXXXXXXX	XXXXXXXXXXXXXX	XXXXXXXXXXXXXX	XXXXXXXXXXXXXX	XXXXXXXXXXXXXX	XXXXXXXXXXXXXX
	5	4.666666667	4.333333333	51487.66667	73622
1	1	1	1	13410	13411
2.666666667	2.333333333	1	XXXXXXXXXXXXXX	10134	10134
XXXXXXXXXXXXXX	XXXXXXXXXXXXXX	XXXXXXXXXXXXXX	XXXXXXXXXXXXXX	XXXXXXXXXXXXXX	XXXXXXXXXXXXXX
10.66666667	11	11	XXXXXXXXXXXXXX	198880.3333	198883.3333
0	0	0	XXXXXXXXXXXXXX	0	0
2	2	2	XXXXXXXXXXXXXX	36429.66667	36430.33333
5.333333333	5.666666667	3.333333333	XXXXXXXXXXXXXX	85591.33333	85592
5.333333333	5.666666667	5.333333333	XXXXXXXXXXXXXX	86672.33333	86673.66667
2	2	2.333333333	XXXXXXXXXXXXXX	34452	34452.33333
XXXXXXXXXXXXXX	XXXXXXXXXXXXXX	XXXXXXXXXXXXXX	XXXXXXXXXXXXXX	XXXXXXXXXXXXXX	XXXXXXXXXXXXXX
	0	0	0	2145	2145
0	0	1.333333333	XXXXXXXXXXXXXX	38022.33333	38022.66667
1.333333333	1	1.333333333	XXXXXXXXXXXXXX	19665	19665.66667
0	0	0	XXXXXXXXXXXXXX	3119	3119
1	1	1	XXXXXXXXXXXXXX	8852.66667	8852.66667
0	0	0	XXXXXXXXXXXXXX	1524	1524
29	35	27	XXXXXXXXXXXXXX	246186.6667	246193.3333
XXXXXXXXXXXXXX	XXXXXXXXXXXXXX	XXXXXXXXXXXXXX	XXXXXXXXXXXXXX	XXXXXXXXXXXXXX	XXXXXXXXXXXXXX
44.33333333	42.33333333	45.33333333	XXXXXXXXXXXXXX	476723.6667	476731.3333
0	0	0	XXXXXXXXXXXXXX	351	351
7.333333333	7	7	XXXXXXXXXXXXXX	110746.3333	110747.3333
0	0	0	XXXXXXXXXXXXXX	13210.33333	13210.33333
XXXXXXXXXXXXXX	XXXXXXXXXXXXXX	XXXXXXXXXXXXXX	XXXXXXXXXXXXXX	XXXXXXXXXXXXXX	XXXXXXXXXXXXXX
	0	0	0	108048.3333	108048.3333
1	1	2.333333333	XXXXXXXXXXXXXX	42422	42422.33333
0	0	0	XXXXXXXXXXXXXX	92399.66667	92399.66667
0	0	0	XXXXXXXXXXXXXX	131827	131827
9	9	9	XXXXXXXXXXXXXX	166634.3333	166503
XXXXXXXXXXXXXX	XXXXXXXXXXXXXX	XXXXXXXXXXXXXX	XXXXXXXXXXXXXX	XXXXXXXXXXXXXX	XXXXXXXXXXXXXX
169.3333333	171.3333333	164.6666667	XXXXXXXXXXXXXX		
			XXXXXXXXXXXXXX		

F10.153 (medelvärde):	6.256410256
F10.185 (medelvärde):	4.153846154
	0
F10.195 (medelvärde):	1.051282051
F10.202 (medelvärde):	4.179487179
F10.212 (medelvärde)	3.974358974
	#VALUE!
F14.018 (medelvärde):	2.58974359
	0.358974359
F14.002 (medelvärde):	20.69230769
	#VALUE!
	5.102564103
F10.162 (medelvärde):	1.025641026
F10.167 (medelvärde):	2.307692308
	#VALUE!
F10.006 (medelvärde):	11.87179487
	0
F10.342 (medelvärde):	2.025641026
F10.343 (medelvärde):	5.820512821
F10.344 (medelvärde):	5.307692308
	1.794871795
	#VALUE!
F10.003 (medelvärde):	1.512820513
F11.019 (medelvärde):	0.641025641
F10.291 (medelvärde):	1.256410256
F10.031 (medelvärde):	0.076923077
F10.157 (medelvärde):	1
	0
	37.94871795
	#VALUE!
	45.43589744
	0.051282051
F10.098 (medelvärde):	8.153846154
	0
	#VALUE!
	0
F13.013(medelvärde):	1.358974359
	0
F10.219 (medelvärde):	0.102564103
	9
	#VALUE!